

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38432
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COTTON DRAW UNIT
8. Well Number 160H
9. OGRID Number 6137
10. Pool name or Wildcat COTTON DRAW, DELAWARE SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter <u>C</u> : <u>200</u> feet from the <u>North</u> line and <u>2160</u> feet from the <u>West</u> line Section <u>02</u> Township <u>25S</u> Range <u>31E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489.3 KB; 3463.10' GL; 26.2' KB to GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/2-7/8" production tubing and ESP from 7,876'.
2. Set CIBP @ 8,400'. Spot 30 sx (300') CI H from 8,400' to 8,100'. Tag TOC. (Delaware open perfs 8,470'-12,702')
3. Spot 25 sx (250') CI C from 5,100' to 4,850'. Tag TOC. (DV & ECP from 4,989' to 5,014')
4. Cut & pull 5-1/2" casing from 4,400'.
5. Spot 70 sx (250') CI C from 4,450' to 4,200'. Tag TOC. (9-5/8" shoe @ 4,372', Top of Delaware 4,318')
6. Spot 1,020 sx (3,150') CI C from 4,125' to 975'. Tag TOC. (R111P requires solid plug. B. Salt @ 4,075'. T. Salt @ 1,027')
7. Spot 35 sx (100') CI C from 818' to 718'. Tag TOC. (13-3/8" shoe @ 768')
8. Spot 35 sx (100') CI C surface plug.
9. Cut wellhead off. Set dry hole marker.
- 9# mud will be circulated between each plug.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed).

NM OIL CONSERVATION  
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

JUL 01 2015

well bore must be plugged by 7-23-2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 6-29-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

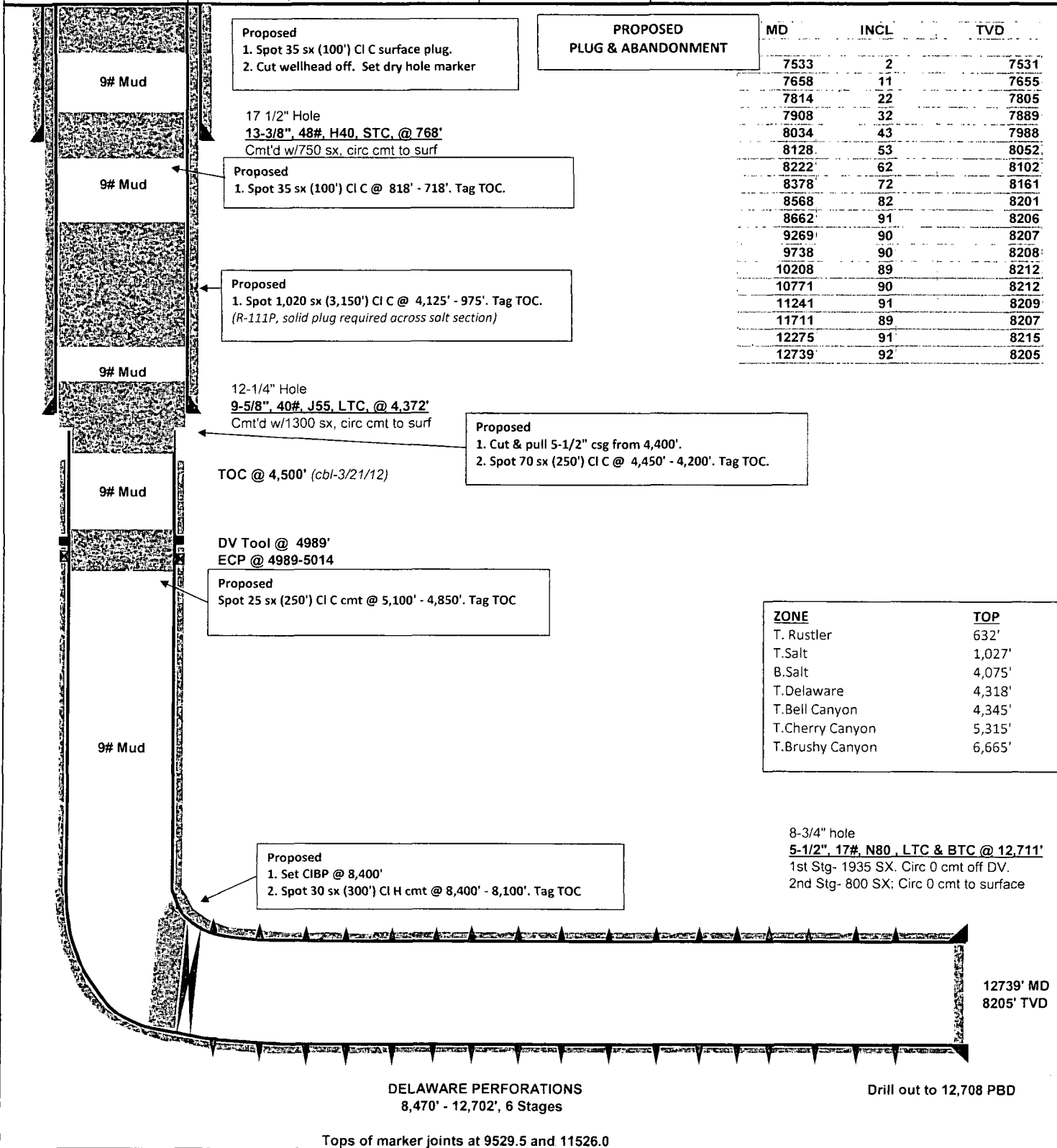
APPROVED BY: [Signature] TITLE District Supervisor DATE 7/23/2015

Conditions of Approval (if any):

\* See Attached Certs

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: COTTON DRAW UNIT 160H	Field: PADUCA		
Location: 200' FNL & 2160' FWL; SEC 2-T25S-R31E	County: EDDY	State: NM	
Elevation: 3489.3 KB; 3463.10' GL; 26.2' KB-GL	Spud Date: 2/6/12	Compl Date: 4/17/12	
API#: 30-015-38432	Prepared by: Ronnie Slack	Date: 6/29/15	Rev:



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**CURRENT WELLBORE**

MD	INCL	TVD
7533	2	7531
7658	11	7655
7814	22	7805
7908	32	7889
8034	43	7988
8128	53	8052
8222	62	8102
8378	72	8161
8568	82	8201
8662	91	8206
9269	90	8207
9738	90	8208
10208	89	8212
10771	90	8212
11241	91	8209
11711	89	8207
12275	91	8215
12739	92	8205

17 1/2" Hole  
13-3/8", 48#, H40, STC, @ 768'  
 Cmt'd w/750 sx, circ cmt to surf

12-1/4" Hole  
9-5/8", 40#, J55, LTC, @ 4,372'  
 Cmt'd w/1300 sx, circ cmt to surf

TOC @ 4,500' (cbl-3/21/12)

DV Tool @ 4989'  
 ECP @ 4989-5014

ZONE	TOP
T. Rustler	632'
T.Salt	1,027'
B.Salt	4,075'
T.Delaware	4,318'
T.Bell Canyon	4,345'
T.Cherry Canyon	5,315'
T.Brushy Canyon	6,665'

245 Jts, 2-7/8", 6.5#, L80 production tubing (4/13/12)  
 ESP Pump  
 Bull Plug, EOT @ 7,876'

DELAWARE PERFORATIONS  
 8,470' - 12,702', 6 Stages

8-3/4" hole  
5-1/2", 17#, N80, LTC & BTC @ 12,711'  
 1st Stg- 1935 SX. Circ 0 cmt off DV.  
 2nd Stg- 800 SX; Circ 0 cmt to surface

12739' MD  
 8205' TVD

Drill out to 12,708 PBD

Tops of marker joints at 9529.5 and 11526.0

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Devon

Well Name & Number: Cotton Draw Unit 1604

API #: 30-015-33432

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. ~~A subsequent C-103 will serve as notification that the well bore has been plugged ONLY.~~  
A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.
9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

*RD*

*7/23/15*

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).