Submit 1 Copy To Appropriate District Office	State of New M	exignation	Form C-103
<u>District I</u> – (575) 393-6161	Energy, MNNaQunCNat ARTESIA	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION		30-015-41587
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra	nois Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N. 48		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 c, 1 REC	ETAFD	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			PINNACLE STATE 36
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 32H
Name of Operator     RKI EXPLORATION & PRODUCTION			9. OGRID Number 246289
3. Address of Operator			10. Pool name or Wildcat
210 PARK AVE, STE 900, OKC,OK 73102  4. Well Location			CULEBRA BLUFF;BONE SPRING;S
Unit Letter C: 150 feet from the NORTH line and 1700 feet from the WEST line			
Section 36 Township 22S Range 28E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3,143'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🔯
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
PRODUCTION & LINER SUNDRY			
Production: 4-1/2" 11.6# HCP-110 BTC: 0' – 7,755' (Tieback string)			
Production Liner: hole 6 1/4"; 4-1/2" 11.6# HCP-110 BTC: 7,755' – 12,888' (Open Hole w/			
Hydraulic Pkr)			
RAN A TOTAL 17 MECHANICAL PACKERS, 17 FRAX SLEEVES, SPACED OUT EVENLY WITH 113			
JTS 4.5", 11.6#, P-110, BTC, SET SHOE @ 12,887' / T.O.L. @ 7,754' & 1ST PACKER OUTSIDE 7" =			
8,860 DROPPED 1 1/4" BALLPUMPED 135 BBL, BLEED OFF PSI, PUMP 1500 PSI, .8 BBL, BLED			
OFF BALL SEATED, DROP 1 1/2" BRASS BALL WAIT 2 HR			
Spud Date: 8/31/2013	Rig Release D	ate: 9/24/201	3
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\mathcal{A}(\mathcal{A}, \mathcal{A})$			
SIGNATURE Aluather!	THEE	ULATORY ANA	LYST DATE 1/13/2014
Type or print name HEATHER BREHM E-mail address: hbrehm@rkixp.com PHONE: 405-949-2221			
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APPROVED BY: // Conditions of Approval (if any):	TITLE	My your	DATE 1/23/2013