Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283	Energy, Minerals and Natural Reso OIL CONSERVATION DIVIS	WELL API NO. 30-0	Revised August 1, 2011 15-41740	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of STATE STATE 6. State Oil & Gas	FEE	
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SRO State Com	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		8. Well Number	29Н	
2. Name of Operator COG Operating LLC		2	9. OGRID Number 229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat Red Bluff; Bone Spring, South	
4. Well Location Unit Letter C : 190 feet from the North line and 1650 feet from the West line Section 3 Township 26S Range 28E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2954' GR 2954' GR 11.				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL				
OTHER: OTHER: Completion Operations Image: Completion operation 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/28/15 to 5/2/15 MIRU. Test 5 ¹ / ₂ " csg to 8500#. Good test. Drill cmt, FC, FS & clean down to TD @ 17828'.				
5/4/15 to 5/13/15 Test 9 5/8" x 5 ½" annulus to 1500#. Good test. Ran CBL. TOC @ 100'. Set CBP @ 17755'. Test to 8461#. Perforate 8327-17730' (1152). Acdz w/190657 gal 7 1/2% acid. Frac w/14,414,788# sand & 12,108,975 gal fluid. SI to frac SRO #39H.				
5/20/15 Began flowing back & testi		N	M OIL CONSERVATION	
6/8/15 to 6/16/15 Drilled out all CFP's. Clean down to CBP @ 17755'. 6/18/15 Set 2 7/8" 6.5# tbg @ 8311' & pkr @ 7468'. Installed gas-lift system.			JUL 06 2015	
Spud Date: 3/16/15	Rig Release Date:	4/5/15	RECEIVED	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE: <u>Regulator</u>		ATE: <u>6/30/15</u>	
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only 60.00 1 1 1 1 1				
APPROVED BY: Conditions of Approval (if any):	TITLE DISTER	DOWISON DAT	TE 7/23/15	