State of New Mexico Energy, Minamodia Galler Resources Submit 1 Copy To Appropriate District Form C-103 Office ARTESIA DISTRICO Revised July 18, 2013 District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39771 District II - (575) 748-1283 OIL CONSERVATION & MISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NAL8710ED 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Empire State SWD 8 8. Well Number Gas Well Other SWD 1. Type of Well: Oil Well 2. Name of Operator 9. OGRID Number 229137 COG Operating LLC 10. Pool name or Wildcat 3. Address of Operator One Concho Center 600 W. Illinois Ave SWD: Cisco 96099 Midland, TX 79701 4. Well Location Unit Letter feet from the South line and feet from the East 29E Section Township 17S Range **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **CHANGE PLANS** PULL OR ALTER CASING MULTIPLE COMPL  $\Box$ CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM**  $\Box$ OTHER: Completion OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/5/15 MIRU. Test csg 1500#. 6/8/15 TIH w/6-1/8 bit, 12 x 4-3/4 drill collars, XO, 205 its 2-7/8 L80tbg, tag @ 7022. Drill out DV tool. Circ clean. Test csg 1500#. 6/9/15 Break circulation, start drilling 8278, drill cmt and float collar to 8370. 6/10-6/18/15 Drill open hole from 8370 to TD 9000. 6/19/15 RIH w/nickel coated 7" pkr, pump out plug set @ 8300. RIH w/on and off tool and 3-1/2 tbg, latch onto pkr. 6/20/15 Pressure up on csg 1000#. Pump 20,000 gals 15% acid. 6/24/15 RIH w/252 jts 3-1/2" IPC tbg EOT @ 8311'. Packer @ 8300'. On and Off tool @ 8297'. Test csg to 500#. Run MIT test to 500# 30min ok. Good test. Witnessed by OCD Mr. Richard Inge, Do step rate test. Ready for Disposal. 7/6/15 2/17/15 3/4/12 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Classon SIGNATURE TITLE Regulatory Analyst DATE\_ 7/15/15 Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: For State Use Only

DATE 7-23-2015

Conditions of Approval (if any):

APPROVED BY: /