Form 3160-5 . (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

L	Expires:	July	31
5.	Lease Serial No.		
	11111 000000001011		

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use th						
abandoned we	is form for proposals to II. Use form 3160-3 (AF	o drill or to re-enter an PD) for such proposals.		5. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM88525X		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. BURCH KEELY UNIT 626		
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com				9: API Well No. 30-015-40276-00-X1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. Ph: 432-686			de)	10. Field and Pool, or Exploratory GRAYBURG JACKSON		
4. Location of Well (Footage, Sec., 7	1)		11. County or Parish, and State			
Sec 24 T17S R29E SENE 19	·		EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(EȘ) TO	O INDICATE NATURE O	F NOTICE, REF	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	on	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomple	te	☑ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	lly Abandon	wen spud	
ĺ	☐ Convert to Injection	Plug Back	■ Water Dis	posal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Ab	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices shall be fil	give subsurface locations and mea the Bond No. on file with BLM/E sults in a multiple completion or r	asured and true verti BIA. Required subsection in a nevertion in a	cal depths of all pertir quent reports shall be v interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandomment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s) 4jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1	give subsurface locations and me, the Bond No. on file with BLM/E sults in a multiple completion or red only after all requirements, incl. x C. PD @ 5:13AM. Circ 14:50. Cmt w/300sx C. lead +ac# for 30min ok. /2 J55 17# @ 4775. Cmt w/2	asured and true verti BIA. Required subse ecompletion in a nev uding reclamation, I SSX. WOC19hrs. dds, 200sx C. tai	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP	nent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has	
If the proposal is to deepen direction: Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final 1/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5 to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx, WOC 12/5/14 TD 7-7/8 @ 4792MD 4	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandomment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s) 4jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1	give subsurface locations and methods and No. on file with BLM/E sults in a multiple completion or red only after all requirements, included the conference of the conference	asured and true vertilists. Required subsections in a new uding reclamation, in the second se	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP	ent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has	
If the proposal is to deepen direction: Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final 1/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5 to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx, WOC 12/5/14 TD 7-7/8 @ 4792MD 4	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandomment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s) 4jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1	give subsurface locations and methods and No. on file with BLM/E sults in a multiple completion or red only after all requirements, included the conference of the conference	asured and true vertisitA. Required subsection in a new uding reclamation, in the second plant of the seco	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has ### OIL CONSERVATION ARTESIA DISTRICT	
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 1/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5-to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx. WOC 12/5/14 TD 7-7/8 @ 4792MD 400sx C. +adds tail. PD @ 4:4	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation re landonment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s; 4.jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1.0PM. Circ 212sx. WOC 2	give subsurface locations and methe Bond No. on file with BLM/E sults in a multiple completion or red only after all requirements, included the control of t	asured and true vertification. Required subsection in a new uding reclamation, in the second	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP I. PD lead, NN	A OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015 RECEIVED	
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 1/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5-to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx. WOC 12/5/14 TD 7-7/8 @ 4792MD 400sx C. +adds tail. PD @ 4:4	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation recomment Notices shall be fill inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s; 4.jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4.751TVD. Ran 106jts 5-1 OPM. Circ 212sx. WOC 2	give subsurface locations and methods be been bond No. on file with BLM/K sults in a multiple completion or red-only after all requirements, included the completion of the control of the	asured and true vertification. Required subsection in a new uding reclamation, in the second	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP I. PD lead, NN	A OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015 RECEIVED	
If the proposal is to deepen direction: Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final 11/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx. WOC 12/5/14 TD 7-7/8 @ 4792MD 4 400sx C. +adds tail. PD @ 4:4	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation recomment Notices shall be fill inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s; 4.jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1 OPM. Circ 212sx. WOC 2	give subsurface locations and methods be been bond No. on file with BLM/K sults in a multiple completion or red-only after all requirements, included the completion of the control of the	asured and true vertisaried and true vertisaried and true vertisaried subsection in a new uding reclamation, it is seen to be seen t	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP I. PD Iead, Western Western Western NOTE: The properties of the prope	A OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015 RECEIVED	
If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for fi 11/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5- to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx. WOC 12/5/14 TD 7-7/8 @ 4792MD 400sx C. +adds tail. PD @ 4:4	ally or recomplete horizontally, rk will be performed or provide to operation. If the operation re pandonment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s; 4.jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1 OPM. Circ 212sx. WOC 2000 4751TVD. Test BOP to 2000 4751TVD	give subsurface locations and methe Bond No. on file with BLM/E sults in a multiple completion or red only after all requirements, including the completion of the confidence	asured and true vertilia. Required subsection in a new uding reclamation, in the suding reclamation in the suding record in th	cal depths of all pertir quent reports shall be vinterval, a Form 316 have been completed, Test BOP I. PD Iead, WOOSTITED	A OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015 RECEIVED	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for finally 1/29/14 Spud 17-1/2 @ 8:30 1/30/14 Ran 6jts 13-3/8 J55 5 to 2000# for 30min ok. 12/1/14 TD 11 @ 1050. Ran 2 @ 7:54PM. Circ 137sx. WOC 12/5/14 TD 7-7/8 @ 4792MD 400sx C. +adds tail. PD @ 4:4	ally or recomplete horizontally, rk will be performed or provide to operation. If the operation re pandonment Notices shall be fil inal inspection.) PM. TD 17-1/2 @ 270. 4.5# @ 270. Cmt w/400s; 4.jts 8-5/8 J55 32# @ 105 18hrs. Test BOP to 2000 4751TVD. Ran 106jts 5-1 OPM. Circ 212sx. WOC 2000 4751TVD. Test BOP to 2000 4751TVD	give subsurface locations and method by the Bond No. on file with BLM/K sults in a multiple completion or red-only after all requirements, included the completion of the control of the c	asured and true vertilia. Required subsection in a new uding reclamation, in the suding reclamation in the suding record in th	vstem WCOST TED	A OIL CONSERVATION ARTESIA DISTRICT JUN 2 5 2015 RECEIVED	