Submit I Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I – (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-28960 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87505 STATE X FEE | District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. 87505 B-4108-32 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SANDTANK 32 STATE COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 001 Gas Well \(\) Other SWD 1. Type of Well: Oil Well 2. Name of Operator. 9. OGRID Number 119305 RAY WESTALL OPERATING, INC. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 4, LOCO HILLS, NM 88255 4. Well Location Unit Letter N: 660' feet from the SOUTH line and 1980' feet from the WEST line. Section Township **NMPM** County EDDY 17S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK □ ALTERING CASING □ CHANGE PLANS : COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: RE-ENTRY - CONVERT TO SWD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellb a) MIRU WSU, reverse unit and associated equipment. Install B.O.P. RIH with bit and collars to drill out plugs. b) D/O & C/O plugs to apprx. 10,000'. Set CIBP @ 10,010' w/ 30' cmt. c) Perforate selected intervals - max top: 8300'; max bottom: 9930'. NM OIL CONSERVATION d) Acidize w/ ~2500 gals HCl per 1000'. Swab and/or circulate hole clean. ARTÉSIA DISTRICT e) RIH with nickel plated 5.5" or equiv. VFE retrievable packer or equivalent on 2.875" IPC or JUL 0 1. 2015 equiv. tubing w/ PKR @ 8205'+, pump clean fresh water containing corrosion inhibitor, biocide and oxygen scavenger down annulus, set packer. Prepare to run MIT rest and notify OCD to witness 24 hours in advance. RECEIVED f) Build injection facility and start water disposal. Per SWD-1552; limit injection pressure to 1660 psi. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Bookleeper DATE 6/26/15 SIGNATURE Ilené Hope Type or print name E-mail address:

For State Use Only

APPROVED BY: (

Conditions of Approval (if any):