

Submit To Appropriate District  
 Two Copies:  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT  
 Energy, Minerals and Natural Resources  
 JUN 3 2015

RECEIVED

State of New Mexico  
 Oil Conservation Division  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-015-41738  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Lone Tree Draw 13 State Com  
 6. Well Number:  
 8H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 Devon Energy Production Company, L.P.

9. OGRID  
 6137

10. Address of Operator  
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
 Carlsbad; Bone Spring, E.

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	13	21S	27E		150	North	1980	East	Eddy
BH:	O	13	21S	27E		290	South	1995	East	Eddy

13. Date Spudded: 2/18/15  
 14. Date T.D. Reached: 3/6/15  
 15. Date Rig Released: 3/9/15  
 16. Date Completed (Ready to Produce): 4/28/15  
 17. Elevations (DF and RKB, RT, GR, etc.): 3171.6 GL

18. Total Measured Depth of Well: 12326 MD, 7764 TVD  
 19. Plug Back Measured Depth: 12350.4  
 20. Was Directional Survey Made?: Yes  
 21. Type Electric and Other Logs Run: CBL / GR / CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 7929-12284, Bone Spring, E.

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	318	17-1/2"	330 sx Halcem; circ 64 sx	
9-5/8"	40#	2807	12-1/4"	870 sx CIC; circ 54 bbls	
7" & 5-1/2"	29# & 17#	12397	8-3/4"	1595 sx cmt; circ 0	TOC @ 2200

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	7266	

26. Perforation record (interval, size, and number)  
 7929 - 12284, total 640 holes  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: 7929-12284  
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 16 stages. See detailed summary attached.

**PRODUCTION**

28. Date First Production: 4/28/15  
 Production Method: Flowing  
 Well Status: Producing  
 Date of Test: 5/25/15  
 Hours Tested: 24  
 Choke Size: [blank]  
 Prod'n For Test Period: [blank]  
 Oil - Bbl: 544  
 Gas - MCF: 707  
 Water - Bbl: 713  
 Gas - Oil Ratio: 1299.6  
 Flow Tubing Press.: 203 psi  
 Casing Pressure: 138 psi  
 Calculated 24-Hour Rate: [blank]  
 Oil - Bbl: [blank]  
 Gas - MCF: [blank]  
 Water - Bbl: [blank]  
 Oil Gravity - API - (Corr.): [blank]

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
 30. Test Witnessed By: [blank]

31. List Attachments: Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: Megan Moravec  
 Name: Megan Moravec Title: Regulatory Compliance Analyst Date: 6/2/2015  
 E-mail Address: megan.moravec@dvn.com

