

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

3001522955

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State G Com

8. Well Number # 1

9. OGRID Number

246368

10. Pool name or Wildcat

Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ XX Other SWD

2. Name of Operator

Basic Energy Services LP

3. Address of Operator

P.O. Box 10460 Midland Texas 79702

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 24 Township 19 S Range 27 E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/8/15 Move in Equipment RU Service Unit, ND 1500 series well head, NU BOP, TOH with Tubular SDFN

7/9/15 RU Hydro-testers TIH with tubular testing at 3000 psi. laid down 110 jnts. Call in for new 2 7/8 L 80 IPC slim hole collars. Shut down until collars are ready.

7/13/15 TIH with Arrow Set 4 1/2 x 2 7/8 packer o/o tool 2.25 F nipple, 270 jnt 2 7/8 L 80 IPC, Circulated 66 bbls 3 % KCL ND BOP, spaced Pkr. Set top of Pkr. @ 8749.94. NU 1500 sires well head flange. RU PSI TRK waited 2 hours and MIT well to 540 Psi For 30 minuets. MIT Good

Please see attached MIT chart with Calibration Certificate of recorder # A-483
Placed back to injection on 7/14/15

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 7/15/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072
For State Use Only

APPROVED BY: Richard Lewis TITLE Compliance Officer DATE 7/21/15
Conditions of Approval (if any):

Current

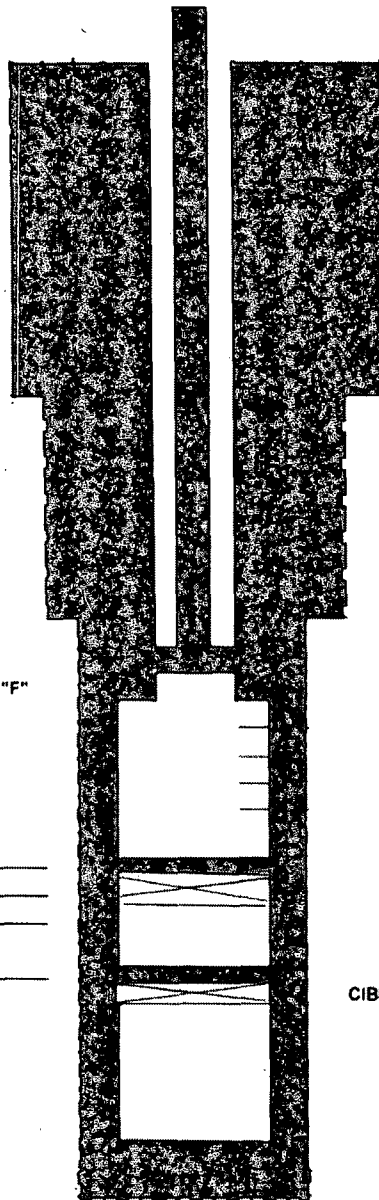
7/13/2015

Basic Energy Services LP

STATE G. COM # 1

1980' FNL, 660' FWL, Unit (E), Sec 24, T19S, R27E EDDY Co.

API # 30-015-22955



Tree Connection 2 7/8" L 80 PCT slim hole

Surface Casing: 11 3/4" 42#

Setting Depth @ 325' 375sx
Circulated to Surf
Existing

Interm. Casing: 8 5/8" 24#

Setting Depth: 2,475' 1,200sx
Circulated to Surf.
Existing

Perforation Intervals as Follows:
8796'-9202'

Set CIBP @9407' TOP CMT. 9372.

CIBP @ 10,010' + 15' Cmt BAIL DUMP ON TOP.

Production Csg.: 4 1/2 11.6 # Existing

Setting Depth @ 10872' 800sx
Circulated to Surf
Existing

TD 10,872'

Surface Hole

Bit Size

Inter. Hole

Bit Size 12 1/4"

Packer Set @ 8749.94'

Packer 4 1/2" X 2 7/8" AS1-X(NP) (SS) 2.25" "F"

2 7/8" T-2 on/off tool SS top NP btm.

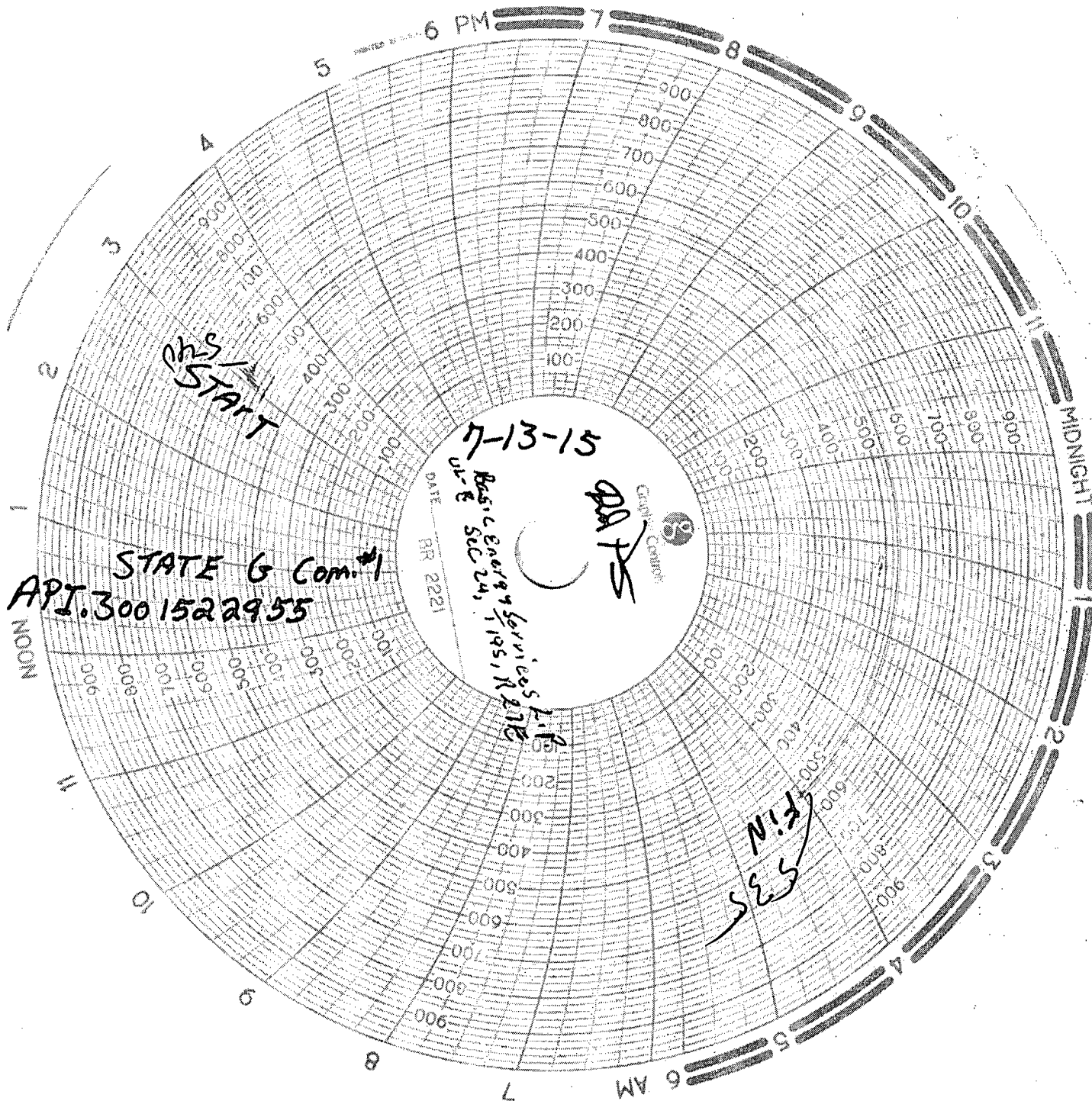
Cement Data:

Lead -

Tail -

Note -

Bit size



Wildcat Measurement Service, Inc.

416 East Main Street
P.O. Box 1836
Artesia, New Mexico 88211
Office: (575)746-3481
Toll Free: 1-888-421-9453

Calibration Certificate

Company Name: Basic Energy
Recorder Type: Bristol
Recorder Serial#: A-483

Recorder Pressure Range: 0-1000# Accuracy +/-: 0.2% PSIG
Temperature Range: _____ Deg F.

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%

Certified Calibration Instrument Used
Gauge: <u>Crystal</u>
Deadweight: _____

Remarks: _____

Calibration Date: 5/18/2015

Technician: Jonnie Aldrich