

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26764
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST LOVING SWD
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240	
4. Well Location Unit Letter <u>A</u> : <u>1157</u> feet from the <u>NORTH</u> line and <u>491</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3001' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT REPAIRS/ CHART ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS COMPLETED A WORKOVER TO THE ABOVE WELL. TEST CASING TO 520 PSI FOR 30 MINUTES. A COPY OF CHART AND DETAILED PROCEDURE FOR WORKOVER IS ATTACHED.

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

JUL 17 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 07/15/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-4031

For State Use Only

APPROVED BY: Rebecca Lopez TITLE COMPLIANCE OFFICER DATE 7/21/15
Conditions of Approval (if any):



WELL NAME: East Loving SWD #1

API #: 30-015-26764 CHEVNO: ON7403

OPERATOR: Chevron USA, Inc.

LOCATION: 1157' FNL & 491' FEL Unit: A Sec: 15 Township: 23S Range: 28E

SPUD: 6/24/1991 COMPLETION: 7/11/1991

Wellbore Information:

E Loving SWD No. 1 Wellbore Diagram

Created:	<u>09/23/14</u>	By:	<u>PTB</u>	Well #:	<u>1</u>	St Lse:	<u>-</u>
Updated:		By:		API	<u>30-015-26764</u>		
Updated:		By:					
Lease:	<u>E Loving SWD</u>			Unit Ltr.:	<u>A</u>	Section:	<u>15</u>
Field:				TSHR/Rng		<u>23S 28E</u>	
Surf Loc.:	<u>1157' FNL & 491' FEL</u>			Unit Ltr.:		Section:	
Bot Loc.:				TSHR/Rng			
County:	<u>Eddy</u>	St.:	<u>NM</u>	Directions:			
Status:	<u>SWD Well</u>			CHEVNO:	<u>ON7403</u>		
				OGRID:			

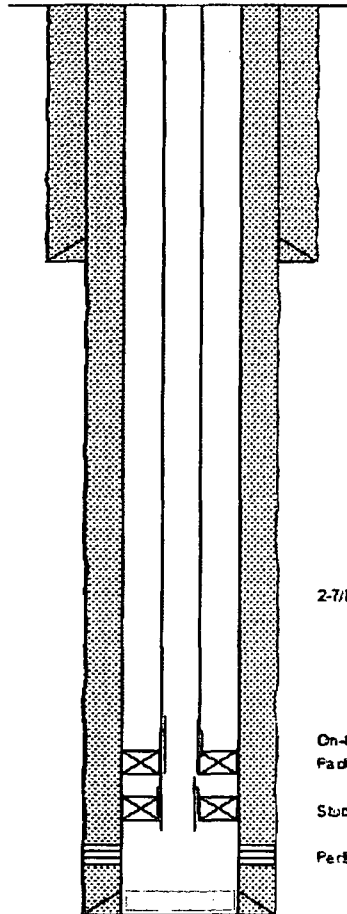
Surface Casing

Size: 10-3/4"
Wt., Grd.: 40.5#, J-55
Depth: 425'
Sxs Cmt: 350
Circulate: Yes, 75 sx
TOC: Surface
Hole Size: 14-3/4"

KB: _____
DF: _____
GL: 3,001
Int. Spud: 06/24/91
Int. Comp.: 07/11/91

Production Casing

Size: 7"
Wt., Grd.: 23#, J-55
Depth: 4550'
Sxs Cmt: 1,300
Circulate: Yes, 190 sx
TOC: Surface
Hole Size: 9-1/2"



2-7/8" IPC Tubing

On-Off Tool w/ 2.25" PN
Packer @ 4034' ✓

Stock packer with On-Off tool @ 4074'

Perf: 4215-4537

PBTD: 4550'
TD: 4500'

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KENDCO OIL TOOLS INC

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KENDCO**PACKER INSTALLATION PLAN**

PREPARED FOR		COUNTRY		DATE			
Wade Alexander		Bird Creek		7-13-93			
LEASE	WELL No.	FIELD	COUNTY	STATE			
East Spring	51		Elbert	NM			
SWD					☐ NEW COMPLETION ☒ WORKOVER		
INSTALLATION	ITEM	LENGTH	FROM	TO	DESCRIPTION	OD	ID
	2.00	0	2.00				
	4048.94	2.00	4046.94	4046.94	129.75 Gensie 2 7/8 Tbg	2.875	2.4
	2.15	4046.94	4049.09	4049.09	7" x 2 3/8 XL 90 Tool 1 1/2 25 F 1st 1/2	2.26	
	4.00	4049.09	4053.09	4053.09	7" x 2 3/8 - 25" x 2 3/8 LOK-Set PAR	2.44	
					Nickel Plated		
	1.00	4053	4058	4058	1' Cut-off F. long 1/2 25 Tbg		
	2.00	4058	4060	4060	7" Eldon 90 Tool 1 1/2 25	2.25	
	4.00	4060	4064	4064	7" x 2 3/8 - 25" x 2 3/8 Eldon	2.4	
					LOK-Set Nickel Plated		
	183	4216	4399	4399	perforation		
	130	4407	4537	4537	perforation		
					PBTD @ 4556		
					TD @ 4600		
	RETRIEVING METHOD include		PACKER TYPE		1st or release of coil snap valve		
	REFLUID TYPE AND WEIGHT		ESTIMATED DWT		ESTIMATED DHP		
ANGLE AND KIDDOFF DEPTH (D)		SAND CONTROL		DELIVERY TICKET NO.			
7-93		OPERATOR'S NAME		AREA			
Bobby Jones							
No. 6310							

05/21/2015



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SPUD: 6/24/1991 COMPLETION: 7/11/1991

Last Work on Well:



Summary Report

Well Services

Packer Repair

Job Start Date: 2/25/2015

Job End Date: 2/26/2015

WELL NAME EAST LOVING SWD 001	WELL TYPE EAST LOVING S/D	WELL STATUS Loving East	WELL DEPTH 1157'
WELL ID 3.001.00	WELL ID 3.014.00	WELL ID 3.014.00	WELL ID 3.014.00
Report Start Date: <u>2/25/2015</u>			
Com			
DAY 1 TGSM REVIEW JSA TENENT 5 PTW SPOT SURF EQUIP SPOT WSU WAITED ON ELECTRICIAN TO CUT POWER OFF 3 HRS DID NOT GOT CUTT OFF WHILE WAITING BLEED WLL DOWN TO FRAC TANK TBG 850 CSG 850 FLOWED 400BBL S SDON PROJ OPS BLEED WELL DOWN WHILE WAITNING ON POWER TO BE CUTT OFF NDWH UNSET PACKER NU BOP			
Report Start Date: <u>2/26/2015</u>			
Com			
DAY 2 TGSM REVIEW JSA'S TENENT 6 TBG PSI 800# CSG 800# BLEED WELL DOWN FLOWING 120 BBL PER HR CLOSE WELL MONITOR PSI VISITED W/ MENTOR AND TEAM LEAD DECIDED TO MOVE TO NEXT WELL ON QUEUE			



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Daily Operations				Summary
Day	Start Date	Run Time Log (Days)	Day Total (Days)	
1	6/27/2011		10/250	MIRUPRECISON WIRELUNG-HELD PJSM TIH WITH PLUG RETREIVING TOOL - SETDOWN @ 3,900'. COULD NOT GET TO PLUG @ 4,053' - RIG PRECISION DOWN RIG UP STANDARD WELL SERVICE #50 - HELD PJSM - CONDUCT RIG INSPECTION - BLEED TBG & CSS DOWN - N'D WELLHEAD - N/U BOP & ENVIROVAC - WORKED 1- 1/2 HR TO GET PACKER RELEASED - TOOH WITH 4 STANDS OF TBG TUBING KEPT TRY TO PUSH OUT OF HOLE - CLOSE WELL IN SDFN. 24 Hr Summary: RELEASE PKR
2	6/28/2011		10/250	HELD PJSM - R/U PRECISION PRESSURE DATA SLICKLINE UNIT CHECKED WELL CONDITIONS - SITP 0# - SICP 0# - RIH WITH 1- 3/4" BAILER - TAGGED UP @ 3,900' - STARTED CLEAN OUT IN 12 HRS BAILED IRON SULFIDE & SAND FINES DOWN TO 3,996' MAKING 96' - SHUT THE WELL IN & SDFN 24 Hr Summary: SLICK LINE BAILED 96' TOWARDS F-PLUG
3	6/29/2011		10/150	HAVE PJSM - CHECKED WELL CONDITIONS - 0 PRESSURE ON TBG & CSS TIH WITH 1- 3/4" PUMP BAILER - TAGGED @ 3,996' - C/O TO PLUG @ 4,053' - TOOH & LAID DOWN BAILER - TIH WITH PUNCH PRONG - PRESSURE UP ON TUBING TO 1,500# - KNOCK HOLE IN PLUG - TOOH - TIH WITH RETREIVING TOOL - LATCH PRONG & PULLED PLUG - OPEN WELL TO FRAC TANK FLOWING @ 40 BBL SHR. @ 500 PSI - LEFT WELL FLOWING TO TANK SHUT CREW DOWN 24 Hr Summary: C/O TO PLUG, RETIEVED PLUG - FLOW OVER NIGHT
4	6/29/2011		9/350	HAVE PJSM TOOH WITH (123) JOINTS OF 2 7/8" IPC TBG & 7" LOCK-SET PACKER - FOUND PIN HOLE IN PROFILE NIPPLE (UNCOATED) TIH WITH 6- 1/8" BIT (2) 3- 1/2" CK VALVES (20) JOINTS 2- 7/8" N-50 TBG 3 1/2" TUBING BAILER - P/U (111) JOINTS 2- 7/8" N-50 TUBING - TAGGED UP @ 4,074' - ATTEMPTED TO WORK THRU SPOT - VERY SOLID FEELS LIKE SOLID METAL TOOH WITH TUBING & CLOSE BOP & SDFN - WILL RUN A IMPRESSION BLOCK TOMORROW NOTE: 142' ABOVE TOP PERF. 24 Hr Summary: RIH WITH BIT & BAILER TO 4,074'
5	6/30/2011		6/400	PJSA, TIH W/ 5 1/2" IMPRESSION BLOCK TO 3500', TOOH W/ IMPRESSION BLOCK CLOSE WELL IN, SD TILL MONDAY. 24 Hr Summary: RUN IMPRESSION BLOCK
6	7/01/2011		4/000	HELD PJSM TIH WITH (133) JOINTS 2- 7/8" WORK STRING - TOH LAYING DOWN - SECURED WELL & SDFN 24 Hr Summary: LAID DOWN WORK STRING
7	7/02/2011		15/200	PJSM - R/U TUBING TESTERS P/U 7" ARROW-SET PACKER & HYDRO-TEST (123) JOINTS 2 7/8" IPC TUBING ((77m)) JOINT HAD A PIN HOLE - FOUND ONE BAD PIN - SET PACKER @ 4,051' - R/U PUMP TRUCK - PRESSURE TESTED CSG @ 500# - LEAKED - PULLED 1 JOINT RETESTED - CSG HELD PRESSURE OK - RELEASED PACKER & LEAVE SWINGGING (WILL RUN 15' SUBS IN MORNING) SECURED THE WELL & SDFN 24 Hr Summary: HYDRO-TEST TBG (2) BAD JTS - SET PACKER