

WELL NAME: East Loving SWD #1API #: 30-015-26764 CHEVNO: ON7403OPERATOR: Chevron USA, Inc.LOCATION: 1157' FNL & 491' FEL Unit: A Sec: 15 Township: 23S Range: 28ESPUD: 6/24/1991 COMPLETION: 7/11/1991

Sp	Start Date	Run Time Log, Days	Sp. Time (Days)	Summary
9	10/25/2011		6:45	HELD P:SM PU & RH WITH 15 OF 2 7/8" IPC SUSS - RU PUMP TRUCK - PUMP 60 BBL OF 2% KCL & PACKER FLUID - SET PACKER @ 4033' - PRESSURE TESTED THE CASING @ 500PSI - THE CASING HELD PRESSURE - UPON RELEASING PRESSURE FROM TESTE THE CASING CONTINUED TO FLOW BACK WATER - RELEASED THE PACKER AND TOH LAYING DOWN THE 15 OF SUSS RESET THE PACKER @ 4023' AND CHECKED FOR FLOW - STILL HAD WATER FLOWING BACK FROM THE CASING RELEASED THE PACKER & TOH WITH PACKER & TUBING SECURED WELL & SDFN PLAN TO REDRESS PACKER WITH SOFTER PACKING ELEMENTS AND RERUN 10/27/11 & RETEST 24 Hr Summary: ATTEMPTED TO RUN SET/TEST TSG & PACKER
10	10/25/2011		6:45	HELD P:SM PU & TIR WITH 7" ARROW SET PACKER (129) JOINTS 2- 7/8" IPC TUBING - SET PACKER IN 10000PSI COMPRESSION @ 4051' RU PUMP TRUCK - PRESSURE TESTED CASING TO 500PSI - HELD OK - CHECK AND HAD NO FLOW BACK - RELEASED ON/OFF TOOL - PU & CIRCULATED HOLE WITH (155) BBL OF 2% KCL & PACKER FLUID - RE-ENGAGE ON/OFF TOOL - ND 50P NU WELL HEAD - PRESSURE TESTED CASING @ 500PSI - OK - RDSU - PLANS TO ACIDIZE ON MONDAY 31st 24 Hr Summary: RAN PACKER - CIRCULATED PACKER FLUID NU WELL HEAD
11	10/31/2011		12:50	MIRU CUDD - HELD P:SM PRESSURE UP ON CASING TO 500PSI - SITP WAS 1,050PSI - PUMPED 12 BBL XYLENE @ 1 BBL MIN - PUMPED 100 BBL OF 15% NEFE @ 5 BBL MIN & 1,600PSI - 100 BBL INTO JOBS THE CASING PRESSURE CLIMBED TO 850PSI - BLEED THE CASING DOWN TO 500PSI SHUT IT IN - PRESSURE CLIMBED BACK UP TO 800PSI - BLEED THE CASING DOWN TO 40PSI - STARTED ON FLUSH CASING CLIMBED BACK TO 800PSI - COMPLETED THE FLUSH - SHUT DOWN - CASING PRESSURE HAD CLIMBED TO 900PSI IN 15 MIN - SITP 1,100PSI - RU CUDD - MIRUSU (TYLER WELL SERVICE) - HELD P:SM - PERFORMED RIG INSPECTION STARTED FLOWING BACK THE TUBING - FLOW BACK 210 BBL OF ACID PARTIALLY SPENT ACID & WATER BLEED OFF CASING PRESSURE - ND WELL HEAD - NU 50P - RELEASED RELEASE PACKER - LEAVE WELL FLOWING TO FRAC TANK OVERNIGHT @ 40 BBL HR - SDON 24 Hr Summary: ATTEMPTED TO ACIDIZE
12	11/4/2011		6:45	HELD P:SM - NU 50P & ENVIRO VAC - TOOH LAYING DOWN (129) JOINTS 2 7/8" IPC TSG - LAID DOWN 7' PACKER - SENT IN FOR RE-DRESS - CLOSE WELL IN SDON 24 Hr Summary: LAY DOWN TSG
13	11/22/2011		6:50	HAVE PLSA PICK UP REDRESS 7' PKR, PICK UP 129 JOINTS OF NEW 2 7/8" PLASTIC COATED J-55 TSG ATTEMPTED TO SET PACKER @ 4051' - DID NOT SET - PU & TIR 5' - ATTEMPTED TO PULL BACK UP - WOULD NOT COME UP - LOWER PACKER FURTHER WORKING PACKER ANOTHER 15' - WORKED DOWN TO TOP OF OLD PACKER LEFT IN HOLE PREVIOUSLY - SET PACKER STOPPING WATER FLOW ON BACKSIDE - RELEASE PACKER - UNSUCCESSFULLY ATTEMPTED TO PULL BACK UP THE HOLE - SI WELL & SDFN 24 Hr Summary: ATTEMPTED TO RUN TUBING & PACKER
14	11/22/2011		12:30	P:SA SET PKR @ 4054' - PRESSURE TEST CSG TO 500 PSI OK - RIG UP CHART RECORDER, TEST CSG TO 500 PSI FOR 30 MIN LOST 15' IN 30 MIN. GET OFF ON & OFF TOOL LAY 1 JNT DOWN, ADD A 6' & 4' SUSS. CIR 170 BBL OF PKR FLUID LATCH ON PKR ND 50P, SET 7 PTS ON PKR, NU WELL HEAD. RDUO FINAL REPORT, WILL START PUMP IN MORNING 24 Hr Summary: RUN MIT