NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

JUL 2 7 2015 Rev

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Nouncation and Corrective Action	
NAB 1520 955 287	OPERATOR Initial Report Final Report
Name of Company Devon Energy Production Company [1] Contact Garry Michael; Production Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No. 575-513-4895
Facility Name Cotton Draw Unit 65	Facility Type Salt Water Disposal
Surface Owner Federal Mineral Own	er State API No 30-015-10843
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the Nor G 2 25S 31E 1980 Section Section Section Section Township Range Feet from the Nor Section Sec	rth/South Line Feet from the East/West Line County North 1980 East Eddy
Latitude: 32.161085918 Longitude: -103.746039442	
NATURE OF RELEASE	
Type of Release: produced water release	Volume of Release 1,442 BBLS Volume Recovered 1,441.5 BBLS
Source of Release 8 inch fiberglass inlet line	Date and Hour of OccurrenceDate and Hour of DiscoveryJuly 24, 2015 8:45 AMJuly 24, 2015 8:45 AM
Was Immediate Notice Given?	If YES, To Whom?
☐ Yes ☐ No ☐ Not Require	d Mike Bratcher; OCD & Jim Amos; BLM
By Whom? Assistant Production Foreman; Matt Nettles	Date and Hour July 24, 2015 11:15 AM
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse
☐ Yes ☒ No	N/A
If a Watercourse was Impacted, Describe Fully.* N/A	
Describe Cause of Problem and Remedial Action Taken.*	
It appears the glue connecting two pieces of 8 inch fiberglass inlet line to the gun barrels failed allowing the pieces to separate. The inlet valves to the salt	
water disposal were immediately shut and locked out to prevent further release.	
Describe Area Affected and Cleanup Action Taken.*	
1,442 BBLS of produced water was released from an 8 inch fiberglass inlet line to the gun barrels. 1,440 BBLS remained in lined containment. No holes	
were found in the liner. 2 BBLS of produced water did overflow onto the pad from the containment. The 2 BBLS produced water overflowed from the containment on the west side of the containment. It flowed in a westerly direction and affected an area approximately 20 ft. x 50 ft. 1.5 BBLS were	
recovered via vacuum truck. The affected soil will be analyzed. Clean u	
The ansatz con min se analyzed sound	ep to to determined aport analysis it to it samples.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and	
	the best of my knowledge and understand that pursuant to NMOCD rules and notifications and perform corrective actions for releases which may endanger
	the NMOCD marked as "Final Report" does not relieve the operator of liability
should their operations have failed to adequately investigate and remedia	ate contamination that pose a threat to ground water, surface water, human health
	does not relieve the operator of responsibility for compliance with any other
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION
Signature: Sandy Farley	OIL CONSERVATION DIVISION
	Signed By Mily Desgrape
Printed Name: Sandra Farley	Approved by Environmental Specialist:
Title: Field Admin Support	Approval Date: 1/28/15 Expiration Date: N/A
E-mail Address: sandy.farley@dvn.com	Conditions of Approval:
***	Remediation per O.C.D. Rules & Guidelines
Date: July 27, 2013 Phone: 575.746.5587	SUBMIT REMEDIATION PROPOSAL NO
ABBCH ANDHORSE Speek H. Necessary	ATER THAN: 3/30/15 2RP-3167