Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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CXII	AI LESIO

FORM APPROVED OMB NO. 1004-0135

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5.	Lease Seria	al N	√o.	
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Do not use this	form for prop	osals to drill	or to re-enter a	n
ahandoned well				

abandoned well. Use form 316	o. If indian, Another of Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		8. Well Name and No. HAWK 17C FEDERAL 2		
2. Name of Operator Contact: MIKE BARRETT LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com		9. API Well No. 30-015-29726-00-S1		
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810	10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	11. County or Parish, and State		
Sec 17 T18S R27E NENW 890FNL 2585FWL		EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen • ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐	☐ Plug and Abandon☐ Plug Back☐	□ Temporarily Abandon□ Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Requesting to flare gas due to "Force Majeure". DCP will commence a scheduled maintenance shutdown of it's Artesia Plant to perform necessary maintenance work.

Estimated Volume - 9 MCFPD

Estimated Time - 15 days

APR 06 2015

NM OIL CONSERVATION SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #245946 verifie For LIME ROCK RESOURCES Committed to AFMSS for processing by Committed to AFMSS for processing the AFMSS for p	II Á LP	, sent to the	Carlsbad			
Name(Printed/Typed)	TRISH MEALAND	Title	PRODUC	TION ANALYS	ST	1	
Signature	(Electronic Submission)	Date	05/15/20	ACCEP7E	D FOR	PECORE	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title		MAH	1 3/0 A0	100	WI
certify that the applicant hole	ly, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	. /	BUREAU OF CARLSE	LAND MANA BAD FIELD OF	GEMENT FICE	
						7 /	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hawk 17 C Federal 2 30-015-29726 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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