Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia	FORM APPROVED
	· OMB NO. 1004-0135
i	Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						July 31, 2010		
					5. Lease Serial No. NMNM02447			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM68294X							
1. Type of Well Gas Well Oth	8. Well Name and No. BIG EDDY UNIT DI28 254H							
2. Name of Operator	9. API Well No. 30-015-41798							
BOPCO LP E-Mail: tjcherry@basspet.com  3a. Address 3b. Phone No. (include area co					10. Field and Pool, or Exploratory			
P O BOX 2760 Ph: 432-683-2277 MIDLAND, TX 79702					WC-015 G-08 S212915D; BS			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State							
Sec 15 T21S R29E Mer NMP	EDDY COUNTY, NM							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDIĆATI	E NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA	`	
TYPE OF SUBMISSION				2				
Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Product	tion (Start/Resume)	■ Water Shut	-Off	
. –	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	ation	■ Well Integr	ity	
☐ Subsequent Report	Casing Repair	_	v Construction	🗖 Recomp		Other	r Flori	
☐ Final Abandonment Notice					arily Abandon	Venting and/or Flari ng		
· · · · · · · · · · · · · · · · · · ·	Convert to Injection	☐ Plu	g Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, and will be performed or provide operations. If the operation restandonment Notices shall be file	give subsurface the Bond No. o ults in a multip	locations and measur in file with BLM/BIA the completion or reco	red and true ve . Required sub mpletion in a p	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zo filed within 30 day 0-4 shall be filed on	nes. s nce	
BOPCO, LP respectfully subm 90-days, October-December 2	its this sundry for Notice o	of Intent to in	termittently flare	for				
Requesting approval to flare 3 intermittent and is necessary of	lue to restricted nineline c	anacity				∩ <b>n</b>		
Gas volumes will be metered p	orior to flaring and reported	d on monthly	production repo	EE AT	TACHEDE	UK	•	
Gas volumes will be metered prior to flaring and reported on monthly production reports ATTACHED FOR  CONDITIONS OF APPROVAL  ARTESIA DISTANCE  ARTESIA DISTANCE  ARTESIA DISTANCE  CONDITIONS  ARTESIA DISTANCE  CONDITIONS  ARTESIA DISTANCE  CONDITIONS  CONSERVATION								
ACCEPTED FOR THE PROPERTY ACCEPTED TO THE PROP								
		IIINI 9 F	2 KICI					
				,	JUN 25	20îa		
14. I hereby certify that the foregoing is	true and correct.				DE0-			
	Electronic Submission #2 For Bo	J. OO L., SY	in to the oallonad	•		ED		
Name (Printed/Duned) TRACIE I	2015 ()		•					
Name(Printed/Typed) TRACIE J CHERRY			Title REGULATORY ANALYST					
Signature (Electronic Se	<del> </del>				PYED FOR F	CORD	/	
·	THIS SPACE FOR	R FEDERA	L OR STATE C	OFFICE US	SE/ //			
Approved By			Title		/ JUN 1 9/2 <del>0</del>	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	1	ENVOFLAND MAXA	AYEMENT /	M	
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a cratements or representations as to	rime for any pe	rson knowingly and v thin its jurisdiction.				d	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Big Eddy Unit DI28 254H 30-015-41798 BOPCO, L.P. June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08. .
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915