Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

000	Artesia,
TO THE PARTY	miccolu;

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM025530

SUNDRY N	OTICES AND	REPORTS	ON WELLS
			or to re-enter an

Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HONDO B FEDERAL 1		
Name of Operator LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-10438-00-S1		
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	. Phone No. (in: 575-623-		e)	10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State				
Sec 4 T18S R27E SENE 2086				EDDY.COUNTY, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO IN	DICATE N	ATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	•		F ACTION				
Notice of Intent ■	☐ Acidize	🗖 Deepei	ì	□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fractur	e Treat	Reclama	tion	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New C	onstruction	Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug ar	d Abandon	□ Temporarily Abandon		Venting and/or Flari	
	☐ Convert to Injection	☐ Plug B	ack	Water D	isposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Requesting to flare gas due to of it's Artesia Plant to perform Estimated Volume - 29 MCFPI	operations. If the operation results andonment Notices shall be filed on nal inspection.) "Force Majeure". DCP will conecessary maintenance work	in a multiple co ly after all requ ommence a	ompletion or recuirements, include	ompletion in a no ding reclamation	ew interval, a Form 3160, have been completed, a	0-4 shall be filed once	
Estimated Time - 15 days SEE ATTACHE					FOR		
Please see attached well list for	or wells in battery. NM OIL (ARTE	CONSER!	THOMAN	IONS O	FAPPROVA	\L	
	АР	R 0 6 20	5	LOS	Cepted for rec	07d 67/15	
	Electronic Submission #2460 For LIME ROCK RES nmitted to AFMSS for process	OURCES II A	the BLM Well LP, sent to to Y QUEEN on the	he Carlsbad 06/05/2014 (14	CQ0104SE)		
Name(Printed/Typed) TRISH ME	ALAND	Ti	le PRODU	ICTION ANAI	_YST		
Signature (Electronic Submission)			Date 05/16/20CCEPTED FOR RECERT				
	THIS SPACE FOR F	EDERAL (OR STATE	OFFICE US	E //		
Approved By		T	tle	MA	R 30 205	model Mal	
onditions of approval, if any, are attached. Approval of this notice does not warrant or crtify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			ffice	BUREAU OI CARLS	TANZ MANAGEMEN BAD FIELD OFFICE	VI	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime atements or representations as to any	for any person	knowingly and	willfully to mak	e to any department or a	gency of the United	



Hondo / Kite Battery NM025530

Hondo B Federal #1

30-015-10438

Hondo B Federal #2

30-015-29050

Hondo B Federal 1 30-015-10438 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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