Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM025530

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SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDAT NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shouldened well. Hoe form 2160 2 (ADD) for such proposals	

If Indian Allottee or Tribe Nami

abandoned we	II. Use form 3160-3 (APD) for	r such proposals.	6. If Indian, Allottee c	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	s on reverse side.	7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Gas Well Oth	ner		8. Well Name and No. HONDO B FEDER	RAL 1
Name of Operator LIME ROCK RESOURCES II	Contact: MIKE		9. API Well No. 30-015-10438-0)0-S1
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002 3b. Phone No. (include area code) Ph: 575-623-8424 Fx: 575-623-8810		e) 10. Field and Pool, or RED LAKE	10. Field and Pool, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 4 T18S R27E SENE 2086FNL 440FEL		EDDY COUNTY	EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	· ·	ТҮРЕ О	F ACTION	
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ng .
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Requesting to flare gas due to of it's Artesia Plant to perform Estimated Volume - 29 MCFPI Estimated Time - 15 days	operations. If the operation results in handonment Notices shall be filed only nal inspection.) "Force Majeure". DCP will connecessary maintenance work. D or wells in battery NM OIL C	a multiple completion or rece after all requirements, include numence a scheduled ma SEE ATT ONSERVATION T	CACHED FOR IONS OF APPROVA	0-4 shall be filed once and the operator has
APR 0 6 2015 Accepted for record LD NIMOCD 4/27/15				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #246026 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/05/2014 (14CQ0104SE) Name(Printed/Typed) TRISH MEALAND Title PRODUCTION ANALYST				
			ACCEPTED FOR DECK	/hr/
Signature (Electronic St	ubmission)	Date 05/16/2	ACCEPTED FOR REC	RYS /
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved By		Title	MAR 3 0 255	more Marie
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduc	table title to those rights in the subject		BUREAU OF LANZ MANAGEMEI CARLSBAD FIELD OFFICE	VT
itle 18 U.S.C. Section 1001 and Title 43 U. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for atements or representations as to any i	or any person knowingly and matter within its jurisdiction.	willfully to make to any department or a	gency of the United



Hondo / Kite Battery NM025530

Hondo B Federal #1

30-015-10438

Hondo B Federal #2

30-015-29050

Hondo B Federal 1 30-015-10438 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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