Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires.	July 31, 2010	
					5. Lease Serial No. NMLC049648A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	8. Well Name and No. JULIA A FED 3						
Name of Operator     LIME ROCK RESOURCES II	9. API Well No. 30-015-00779-0	9. API Well No. 30-015-00779-00-S1					
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	3b. Phone N Ph: 575-6 Fx: 575-62		e)	10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State	
Sec 5 T18S R27E SWNW 23				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE OF	NOTICE,	REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent     ■     Notice of Intent     Notice of	☐ Acidize	Deepen		_	uction (Start/Resume)	☐ Water Shut-Off	
Cubsaquant Papart	☐ Alter Casing		cture Treat	□ Recla		☐ Well Integrity	
			w Construction	☐ Reco	•	Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		oorarily Abandon	ng	
	☐ Convert to Injection	☐ Plu	lug Back		r Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation respondent Notices shall be file	give subsurface the Bond No. o sults in a multin	locations and meas in file with BLM/BI le completion or rec	sured and true A. Required completion in	e vertical depths of all pertine subsequent reports shall be f a new interval, a Form 3160	ent markers and zones. Tiled within 30 days 1-4 shall be filed once	
Requesting to flare gas due to of it's Artesia Plant to perform	"Force Majeure". DCP w necessary maintenance v	ill commence vork.	e a scheduled m	aintenance	e shutdown		
Estimated Volume - 1 MCFPD	ı		•		`		
Estimated Time - 15 days	NM	OIL CON	SERVATION	EE AT	TACHED FOR	}	
Please see attached well liet for		ARTESIA	DISTRICT (	ONDL	TIONS OF AP	PROVAL	
Please see attached well list for	or wells in ballery.	APR 0					
					Accepted for I	ecord	
		RECE	IVED	•	AD MMOCD	, ,	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	46010 vorific	d by the BLM We	all Informati	on System		
_	For LIME ROCK	RESOURCES	II Á LP, sent to	the Carlsba	ad ´		
Name(Printed/Typed) TRISH ME	mmitted to AFMSS for prod	essing by C		06/05/2014 ÚCTION A	` '		
Name (1 rimew 1 ypea) TRISH INC	ALAND		TIME PHODI	OCTION A	B / 1/31 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1 X 1	אוגאזיאען ב	
Signature (Electronic S	ubmission)		Date 05/16/2	2014	ACCEPIAD FOI	11/2001/0	
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USE / MAR 3 D	10156	
Approved By			Title		Him	John Jan Jan Jan Jan Jan Jan Jan Jan Jan Ja	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		BUNEAU OF LAWAM L'CARLSBAD FIELI	OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c	rime for any pe o any matter w	erson knowingly and	d willfully to	make to any department or a	gency of the United	



West Red Lake Unit Battery NMLC049648A

Julia A Federal #1 Julia A Federal #3 30-015-00782 30-015-00779

## Julia A Fed 3 30-015-00779 Lime Rock Resources II A LP March 30, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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