

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 07 2012

NMOCD ARTESIA

Form C-141
Revised August 1, 2011

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Americo Energy Resources LLC	Contact: Oscar Nosrati	
Address: 7575 San Felipe Ste 200, Houston TX 77063	Telephone No.: 713-984-9700	
Facility Name: East Shugart Unit Well #75	Facility Type: Injection Well	
Surface Owner: BLM	Mineral Owner: BLM	Lease No.:

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	35	18S	31E	2560	South	1350	West	Eddy

Latitude 32.708382 Longitude -103.832156

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: Unknown
Source of Release: Leak at Well Head/ Trucks Dumping in location	Date and Hour of Occurrence: December 6, 2011	Date and Hour of Discovery: December 6, 2011
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM; Unknown person	
By Whom? Billy Botts	Date and Hour: December 6, 2011	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

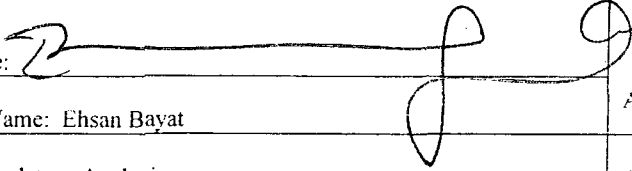
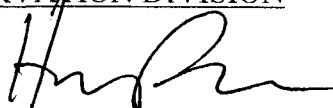
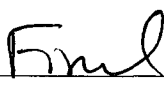
Describe Cause of Problem and Remedial Action Taken.*

The well head had a leak which has since been repaired. There is a work over pit which has been left open where the fluid gathered.

Describe Area Affected and Cleanup Action Taken.*

The pit covers an area of 60' X 20' X 8'. The contamination is confined to the pit area with all contaminant remaining in the pit. The area was delineated and found to be present at 95' Below Ground Surface. A plan was submitted and approved to back fill to 4' Below Ground Surface then place a 20 mil Liner. key lock the edges and back fill with approved top soil and seeded.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Ehsan Bayat		Approved by District Supervisor: 	
Title: Regulatory Analysis		Approval Date: 7/13/15	Expiration Date: N/A
E-mail Address: Ehsan.bayat@americoenergy.com		Conditions of Approval:  Attached <input type="checkbox"/>	
Date: March 22, 2012 Phone: 713-984-9700			

* Attach Additional Sheets If Necessary

2RP-1532