## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMLC064894

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well			6. If Indian, Allot	6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No. NMNM71016X  8. Well Name and No. POKER LAKE UNIT 423H	
			7. If Unit or CA/A		
☑ Oil Well ☐ Gas Well ☐ Other					
2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com		RACIE J CHERRY sspet.com	9. API Well No. 30-015-407	10	
3a. Address POBOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area coo Ph: 432-221-7379	de) 10. Field and Poo CORRAL CA	I, or Exploratory ANYON; DELAWARE,S	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		· · · · · · · · · · · · · · · · · · ·	11. County or Par	11. County or Parish, and State	
Sec 19 T25S R30E Mer NMP NESE 1750FSL 880FEL			EDDY COU	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume	Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report     Subsequent Re	Casing Repair	■ New Construction	□ Recomplete	Other .	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	Convert to Injection	□ Plug Back	☐ Water Disposal	116	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit BOPCO, LP respectfully subm	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result and onment Notices shall be filed in in the provided in the control of the con	details, including estimated startive subsurface locations and mease Bond No. on file with BLM/B its in a multiple completion or reonly after all requirements, including	sured and true vertical depths of all perion of the Required subsequent reports shall completion in a new interval, a Form, adding reclamation, have been completed.	ertinent markers and zones.	
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