

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia 2015
JUN 15 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator PREMIER OIL & GAS, INC. Contact: DANIEL A JONES E-Mail: dan.jones@premieroilgas.com			8. Lease Name and Well No. DALE H. PARKE A TRACT 2 27		
3. Address PO BOX 1246 ARTESIA, NM 88211-1246			9. API Well No. 30-015-31101		
3a. Phone No. (include area code) Ph: 972-470-0228					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 330FSL 1650FWL At top prod interval reported below SWSE 330FSL 1650FWL At total depth SWSE 330FSL 1650FWL			10. Field and Pool, or Exploratory LOCO HILLS; GLORIETA-YESO		
			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R30E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 05/09/2001		15. Date T.D. Reached 12/05/2014	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/23/2014		17. Elevations (DF, KB, RT, GL)* 3675 GL
18. Total Depth: MD TVD 6275		19. Plug Back T.D.: MD TVD 6247		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MAILED			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	436		450		0	0
12.250	8.625 J55	24.0	0	1227		650		0	0
7.875	5.500 J55	17.0	0	4963		900		0	0
4.750	4.000 L80	11.0	0	6275		100		3684	121

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5152							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	4388	6239	5648 TO 5948	0.400	22	OPEN
B)			5177 TO 5542	0.400	22	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5648 TO 5948	ACDZ W/2000 GAL HCL, FRAC W/10,274 BBLs OF SLICKWATER CARRYING 197,332# OF SAND
5177 TO 5542	ACDZ W/2000 GAL HCL, FRAC W/11,228 BBLs OF SLICKWATER CARRYING 204,765# OF SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
12/31/2014	01/03/2015	24	→	50.0	75.0	132.0	36.0	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

MAY 29 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #289152 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	425	1256	AQUIFER	YATES	1309
YATES	1256	1532	DOLOMITE, OIL, GAS	SEVEN RIVERS	1554
SEVEN RIVERS	1532	1942	DOLOMITE/SAND, OIL, GAS	QUEEN	2220
QUEEN	2195	2866	SAND, OIL, GAS	SAN ANDRES	2920
SAN ANDRES	2866	4322	DOLOMITE, OIL, GAS	GLORIETA-YESO	4388
GLORIETA-YESO	4322	6275	DOLOMITE, OIL, GAS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #289152 Verified by the BLM Well Information System.
For PREMIER OIL & GAS, INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 ()

Name (please print) DANIEL A JONES

Title VICE PRESIDENT

Signature (Electronic Submission)

Date 01/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Dale H. PARKE AT-2-27
 330' ESL, 1650' FWL
 N-15-17S-30E
 Eddy, NM

Zero: 12' AGL
 KB: 3687'

GL: 3675'

17 1/2"
 LC

3 3/8" / 42 / H40 / STC @ 436'
 450 SX "C" Redmix to surf 3yd

12 1/4"

8 5/8" / 24 / J55 / STC @ 1227'
 450 SX HLC + 200 SX "C" (circ 131 SX)

7 7/8"

TOC: 3684'
 NO DV Tool

9/01: 4404 - 4763' (20) 2000 g 15%

HA 54,000 g 40# gel + 35,000 g 20% HCl

CA 5,000 g 15% 20 @ 1932 PSI

17/14: 5648 - 5948 (22) 2000 g 15% HCl

10,274 bbl slickwater 3,136 # of 70/140 sand

163,785 # 40/70 white sand, and 30,411 # 20/40 resin coated sand.

4404 - 4763 (20) Yeso
 382: 450 SX "C"

5 1/2" / 17 / J55 / LTC @ 4963'
 850 SX "C" Zoneseal + 50 SX "C"
 (Circ 98 SX) 50 SX "C" cap

5177 - 5542' (22) 2000 g 15% HCl

11,228 bbls slickwater 2,251 # 70/140 sand,

171,359 # 40/70 sand and 31,154 # 20/40 resin coated sand.

5177 - 5542 (22)

4 3/4"

5648 - 5948 (22)

TD: 6275'

4" / 10.46 / L80 / LTC @ 6248', 755x "C" TOC: 3684'