

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
OCD Artesia
JUN 11 2015FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM62590	
b. Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		8. Lease Name and Well No. FEDERAL 23 7H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-39436	
3a. Phone No. (include area code) Ph: 432-685-5717		10. Field and Pool, or Exploratory LIVINGSTON RIDGE DELAWARE	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 26 T22S R31E Mer At surface NENW 590FNL 1955FWL 32.367987 N Lat, 103.750332 W Lon Sec 23 T22S R31E Mer At top prod interval reported below SESW 561FSL 1975FWL Sec 23 T22S R31E Mer At total depth NENW 590FNL 1955FWL 32.383227 N Lat, 103.749932 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 26 T22S R31E Mer	
14. Date Spudded 07/05/2012		15. Date T.D. Reached 08/15/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/04/2014		17. Elevations (DF, KB, RT, GL)* 3568 GL	
18. Total Depth: MD 12245 TVD 7010		19. Plug Back T.D.: MD 11926 TVD 7016	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA - LOGS FILED 05/14/2013	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	890	0	1010	293	0	0
12.250	9.625 J55	40.0	0	4446	0	1570	482	0	0
8.750	5.500 L80	17.0	0	12238	5954	2780	850	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6241	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7824	11875	7824 TO 11875	0.430	110	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

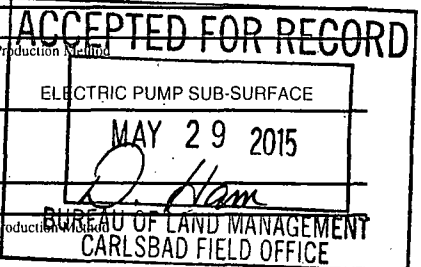
Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2015	01/19/2015	24	→	289.0	259.0	831.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				289	259	831	896	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #289349 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4517	5632	OIL, GAS, WATER	RUSTLER	764
CHERRY CANYON	5633	6614	OIL, GAS, WATER	TOP SALT	1166
BRUSHY CANYON	6615	7016	OIL, GAS WATER	BOTTOM SALT	2654
				DELAWARE	4488
				BELL CANYON	4517
				CHERRY CANYON	5633
				BRUSHY CANYON	6615

32. Additional remarks (include plugging procedure):

Drill out CIBP, fish, cleanout and put well on production.

Directional survey; As-Drilled Amended C-102 plat, WBD, logs and Fracturing Fluid Disclosure were filed 5/14/13.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #289349 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 ()

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OXY USA Inc. - Before Workover
Federal 23 #7H
API No. 30-015-39436

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 11 2015

RECEIVED

17-1/2" hole @ 890'
13-3/8" csg @ 890'
w/ 1010sx-TOC-Surf-Circ

12-1/4" hole @ 4446'
9-5/8" csg @ 4446'
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'
5-1/2" csg @ 12238'
DVT @ 5954' POST @ 4588'
w/ 2780sx-TOC-Surf-Circ

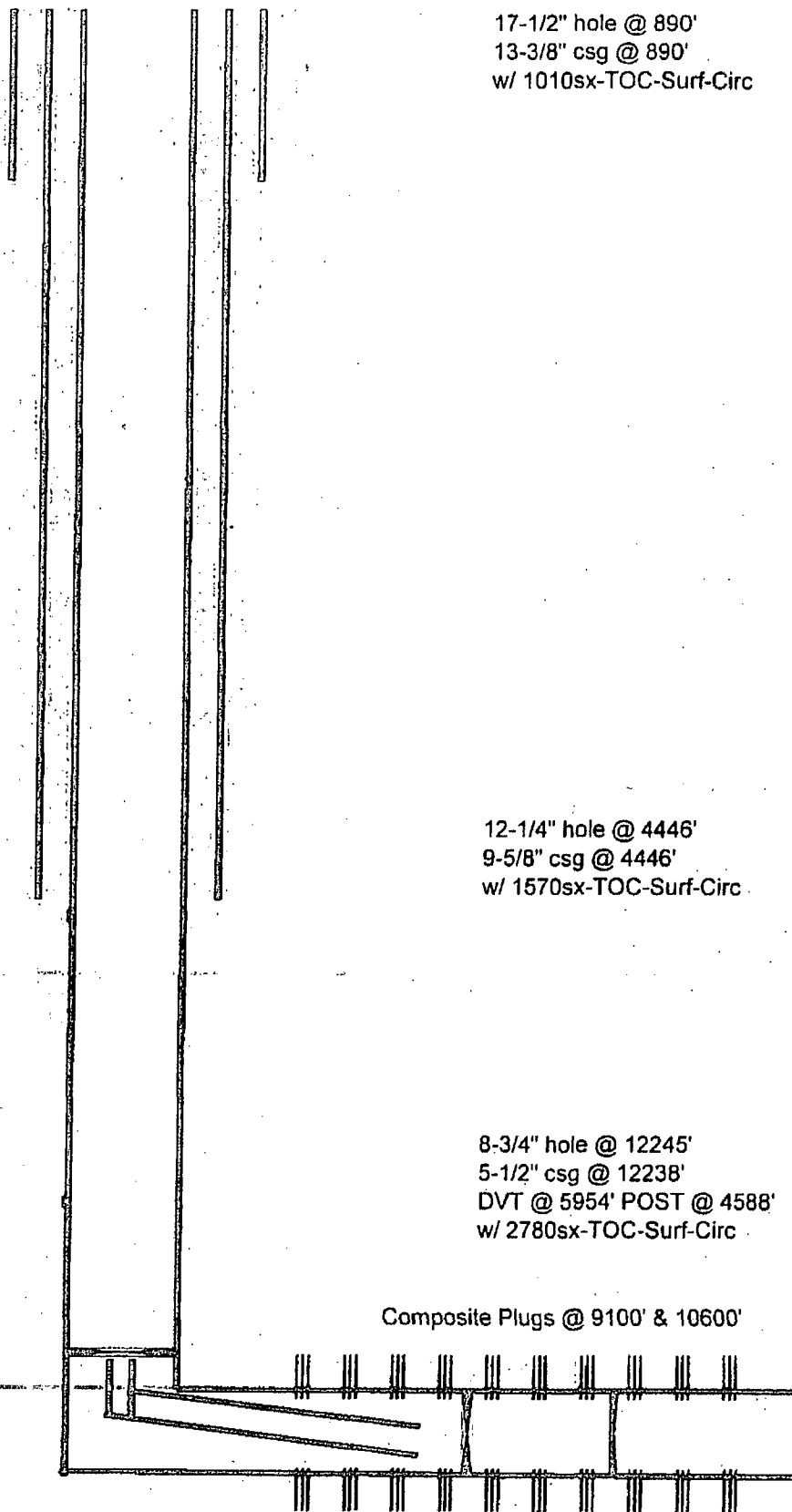
CIBP @ 7300' w/ 25sx cmt

Composite Plugs @ 9100' & 10600'

2-3/8" tbg Stuck @ +/- 7340-7600'
2" coil tbg stuck @ +/- 7600-8080'

Perfs @ 7824-11875'

TD - 12245'M 7010'V



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ARTESIA DISTRICT

JUN 11 2015

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OXY USA Inc. - Current
Federal 23 #7H
API No. 30-015-39436

17-1/2" hole @ 890'
13-3/8" csg @ 890'
w/ 1010sx-TOC-Surf-Circ

12-1/4" hole @ 4446'
9-5/8" csg @ 4446'
w/ 1570sx-TOC-Surf-Circ

8-3/4" hole @ 12245'
5-1/2" csg @ 12238'
DVT @ 5954' POST @ 4588'
w/ 2780sx-TOC-Surf-Circ

2-7/8" tbg, ESP @ 6241'

Perfs @ 7824-11875'

TD - 12245'M 7010'V
PBD - 11926' 7016'V

