

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
UCD Artesia  
ARTESIA DISTRICT

JUN 11 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr. Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **MEGAN MORAVEC**  
megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) Ph: **405-552-3622**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **SWSW Lot M 962FSL 200FWL**  
At top prod interval reported below **705FSL 218FWL**  
At total depth **SESE Lot P 514FSL 329FEL**

5. Lease Serial No. **NMNM06370**

6. If Indian, Allottee or Tribe Name.

7. Unit or CA Agreement Name and No. **NM 128482**

8. Lease Name and Well No. **SIRIUS 17 FED COM 8H**

9. API Well No. **30-015-41888**

10. Field and Pool, or Exploratory **HACKBERRY; BONE SPRING,NW**

11. Sec., T., R., M., or Block and Survey or Area **Sec 17 T19S R31E Mer**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **10/06/2014** 15. Date T.D. Reached **11/04/2014** 16. Date Completed  D & A  Ready to Prod. **01/16/2015**

17. Elevations (DF, KB, RT, GL)\* **3422 GL**

18. Total Depth: MD **12511** TVD **8022** 19. Plug Back T.D.: MD **12464** TVD **12464** 20. Depth Bridge Plug Set: MD **12464** TVD **12464**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL / GAMMA RAY / CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	513		1674		0	7
17.500	13.375 J-55	68.0	0	2350		1764		0	436
12.250	9.625 J-55	40.0	0	4014		1870		0	611
8.750	7.000 P-110	29.0	0	12511		1963		1800	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		7456						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8141	12454	8141 TO 12454		640	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8141 TO 12454	42,282 GALS 15% NEFE ACID, 9,162,235# PREMIUM WHITE 30/50, 3,730,044# PREMIUM WHITE 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/16/2015	01/29/2015	24	→	374.0	713.0	3224.0			ACCEPTED FOR RECORD ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	444	350.0	→				1906		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #290607 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation  
Date: 7/29/15

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	436	552	BARREN	RUSTLER	436
TOP OF SALT	552	1923	BARREN	TOP OF SALT	552
CAPITAN	2490	3243	BARREN	CAPITAN	2490
DELAWARE	4749	6539	OIL	DELAWARE	4749
BONE SPRING	6539		OIL	BONE SPRING	6539

32. Additional remarks (include plugging procedure):  
Unit or C/A: NM128482

Surface csg cmt circulated listed in bbls (7 bbls).

Production csg as follows: 116 jts 5-1/2" 17# P-110 csg, 170 jts 7" 29# P-110 csg.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #290607 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 05/14/2015 ()

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/05/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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