Submit 1 Copy To Appropriate District	State of Nev	v Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL AP	I NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505		 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 	
1000 Rio Brazos Rd., Aztec, NM 87410				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		WI 07505	6. State OI	l & Gas Lease No.
87505 SUNDRY NOTIC	CES AND REPORTS ON W	ELLS	7. Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State 74 Battery	
PROPOSALS.)		101)101 30011	8. Well Nu	-
 Type of Well: Oil Well Name of Operator 	Gas Well 🗌 Other		9. OGRID Number	
Apache Corporation			873	
Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter K ::	feet from the			eet from theline
Section 35	Township 17S	Range 28E	NMPM	County Eddy
	11. Elevation (Show whethe	er DR, RKB, RT, GR, etc	:.)	
DOWNHOLE COMMINGLE	∠			
13. Describe proposed or comple			nd give pertine	nt dates, including estimated dat
of starting any proposed wor proposed completion or reco Apache is requesting permission to	mpletion.		·	C
30-015-31426 30-015	-40232			
	-40233			
30-015-31380 30-015		·	NM	OIL CONSERVATION
	-40235			ARTESIA DISTRICT
	-40236 -40237			
-	-40238			JUL 06 2015
30-015-40441 30-015	•			
30-015-40231 30-015	-40136			RECEIVED
· · · · · · · · · · · · · · · · · · ·				
pud Date:	Rig Relea	use Date:		
·				
hereby certify that the information a	bove is true and complete to	the best of my knowled	ge and belief.	
IGNATURE	ULUS	Regulatory Analyst		DATE 06/29/2015
ype or print name _ Emily Føllis	E-mail ac	dress: emily.follis@apache	corp.com	PHONE: (432) 818-1018
or State Use Only	do N			
APPROVED BY: A	TITLE	Jos H. Joe	wish	DATE 7/30/15
Conditions of Approval (if any):				
ASon Attac	ched COA'			
re revelue				

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mex1co Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18	8.12 for days or unt				
	, Yr, for the following described tank battery (or LACT): D State 74 Battery Yeso					
	Location of Battery: Unit LetterS	Name of Pool Yeso ection 35 Township 17S Range 28E				
	Number of wells producing into battery	18				
B.	Based upon oil production of 700	barrels per day, the estimated * volume				
	of gas to be flared isN	ICF; Value per day.				
C.	Name and location of nearest gas gathering facility: DCP Artesia					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following previous one that will expire July 31, 2					
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Oct 31, 2015				
Signature	Imy tiles	By_ ADade				
Printed Name & Title	e Emily Follis - Regulatory Analyst	Title Pro PSperier				
E-mail Addro	Emily.follis@apachecorp.com	Date 7/30 / 15				
Date 06/29	/2015 Telephone No. (432) 818-1018					
Gas-Oil rat	io test may be required to verify estimated gas v Affice head CC	olume. IAJ				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748 - 1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/30/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bernis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.