Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State 74 Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 🗸 Gas Well Other 9. OGRID Number 2. Name of Operator Apache Corporation 873 10. Pool name or Wildcat 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter K feet from the line feet from the line and Section 35 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** П CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: Flare Gas OTHER: \square 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare the D State 74 Battery. Wells included in the above battery are as follows: 30-015-31426 30-015-40232 30-015-30977 30-015-40233 NM OIL CONSERVATION 30-015-31389 30-015-40234 30-015-40235 30-015-38468 ARTESIA DISTRICT 30-015-39267 30-015-40236 JUL 0 6 2015 30-015-39924 30-015-40237 30-015-40145 30-015-40238 30-015-40441 30-015-40239 30-015-40231 30-015-40136 RECEIVED Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Analyst DATE 06/29/2015 Type or print name Emily Føllis E-mail address: emily.follis@apachecorp.com PHONE: (432) 818-1018 For State Use Only APPROVED BY: See Attached COH Conditions of Approval (if any):

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,		
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,		
	hereby requests an exception to Rule 19.15.1	90	_days or until
	, Yr, for the following described tank battery (or LACT		
	Name of Lease D State 74 Battery	Name of Pool Yeso	
		Section 35 Township 17S Range 2	8E
	Number of wells producing into battery	18	<u></u>
В.	Based upon oil production of	barrels per day, the estimated * vo	olume
	of gas to be flared is1.2M	MCF; Valuepo	er day.
C .	Name and location of nearest gas gathering facility: DCP Artesia		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons: This is for an extension to the previous one that will expire July 31, 2015.		
OPERATOR OIL CONSERVATION DIVISION			
Division have bee	at the rules and regulations of the Oil Conservation in complied with and that the information given above the to the best of my knowledge and belief.	Approved Until Oct 31, 2015	
Signature	my telles	By FRSade	
Printed Name & Title	Emily Follis - Regulatory Analyst	Title Sto & Spenis	
E-mail Addres	Emily.follis@apachecorp.com	Date 7/30 /15	
Date 06/29/2	015 Telephone No. (432) 818-1018		

Gas-Oil ratio test may be required to verify estimated gas volume.

After head COA's

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $1\,1.1$. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/30/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

David Catanach
Division Director
Oll Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.