Submit I Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised August 1, 2011		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		F. Indicate Time of Losse			
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				•		
	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name	or Unit Agreem	ent Name	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FO		D State 74 Batter 8. Well Number	<u> </u>		
1. Type of Well: Oil Well	Gas Well Other				· ·	
Name of Operator Apache Corporation	•		9. OGRID Num 873	iber		
3. Address of Operator			10. Pool name o	or Wildcat		
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		Yeso			
4. Well Location Unit Letter K:	feet from the	line and	feet fr	om the	line	
Section 35		ange 28E	NMPM	County Edd		
Section 60	11. Elevation (Show whether DR			Stamy Zaa	-	
	·			- 3 4	, t 2	
12. Check	Appropriate Box to Indicate N	lature of Notice.	Report or Othe	r Data		
	• •		•			
	NTENTION TO:		SEQUENT RE	EPORT OF: ALTERING C		
TEMPORARILY ABANDON	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			P AND A		
PULL OR ALTER CASING	· —	CASING/CEMENT	ГЈОВ 🔲			
DOWNHOLE COMMINGLE						
OTHER: Flare Gas		OTHER:				
	pleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA(
• • •	to temporarily flare the D State 74 Ba	attery. Wells include	d in the above bat	ttery are as follo	ws:	
	, ,	•		•		
	15-40232 15-40233					
	15-40233 15-40234	NM OIL CONS				
	15-40235 15-40236	NM OIL CONSERVATION ARTESIA DISTRICT				
	15-40236 15-40237	JUL 0 6 2015				
	15-40238 15-40239		00	VE 0 0 2015		
	15-40136		a	ECEIVED		
				FCEIVED		
Spud Date:	Rig Release D	ate:				
		<u> </u>		•		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	•		
() ()	$-$) Ω_0	,				
SIGNATURE/M/	WWS TITLE Regul	atory Analyst	D	OATE 06/29/20	:15	
Type or print name Emily Føllis For State Use Only	E-mail address	s: emily.follis@apachec	orp.com P	HONE: (432) 8	18-1018	
$ \ell$) Γ	do la	$-\mathcal{F}$	0. 4GN	1/20/	_	
APPROVED BY: (if any):	TITLE VS	1 Clare	MI DI D	ATE 1/30/15	· .	
1 11	1 1 nons	·		•		
A On Atto	iched COA)					
J. Jerini						
C						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,						
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,						
	hereby requests an exception to Rule 19.15.1	8.12 for	days or until				
	, Yr, for the following described tank battery (or LACT):						
	Name of Lease D State 74 Battery	Name of PoolYeso					
		Section 35 Township 17S Range	28E				
	Number of wells producing into battery	18					
В.	Based upon oil production of	barrels per day, the estimated *	' volume				
·	of gas to be flared is1.2M	MCF; Value	_per day.				
C .	Name and location of nearest gas gathering facility: DCP Artesia						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons: This is for an extension to the						
	previous one that will expire July 31, 2015.						
OPERATOR I hereby certify	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
Division have b	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Oct 31, 2015					
Signature My Floride By Floride							
Printed Name & Title	Emily Follis - Regulatory Analyst	Title Stor P Sperier					
E-mail Addre	Emily.follis@apachecorp.com	Date 7/30 /15					
Date 06/29	/2015 Telephone No. (432) 818-1018						

Gas-Oil ratio test may be required to verify estimated gas volume.

A Sel Attoched COA;

NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/30/15

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.