Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		
	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PLU LICATION FOR PERMIT" (FORM C-101) FO		D State 74 Battery
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number
2. Name of Operator	das weii other		9. OGRID Number
Apache Corporation	·		873
3. Address of Operator	2000 M. II. J. TV. 70705		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite	3000 Midland, 1X 79705		Yeso
4. Well Location Unit Letter K	South Samuel 4h a	line and	feet from the
Section 35	: feet from the Township 17S Ra	line and	feet from theline  NMPM County Eddy
Section 35	11. Elevation (Show whether DR)	ange 28E  RKB RT GR etc.	
	Tr. Bie tatten (snew miener 21)	, 1025, 111, 611, 610,	
			<del>.</del>
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF I	INTENTION TO:	l sup	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DR	<del>_</del>
<u>=</u>	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER: Flare Gas	V	OTHER:	
13. Describe proposed or con	npleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated date
		C. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or r	•		
Apache is requesting permission	n to temporarily flare the D State 74 Ba	attery. Wells include	ed in the above battery are as follows:
30-015-31426 30-0	015-40232		
	015-40232 015-40233		
	015-40234	•	NM OIL CONSERVATION
	015-40235		ARTESIA DISTRICT
	015-40236 015-40237		
•	015-40237		JUL 0 6 2015
	015-40239		
	015-40136		RECEIVED
•			VECEIVED
			<del></del>
Spud Date:	Rig Release Da	ate:	
		<del> </del>	
I hereby certify that the information	on above is true and complete to the b	est of my knowledg	ge and belief.
	-)//		
SIGNATURE//////	TITLE Regula	atory Analyst	DATE 06/29/2015
Tyme or print name. Emily Edilic	T mail adduce		NIONE (422) 949 4049
Type or print name Emily Føllis  For State Use Only	E-mail address	s: emily.follis@apached	phone: (432) 818-1018
	~do	F. W	and so
APPROVED BY:	TITLE VS	- all the	NU/SV DATE 7/30/15
Conditions of Approval (if any):	1 1	٧	• /
	and a continue		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,					
	whose address is 1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18	00	days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease D State 74 Battery	Name of Pool Yeso				
	Location of Battery: Unit Letter KS		28E			
	Number of wells producing into battery	•	<del></del> "			
B.	Based upon oil production of	barrels per day, the estimated '	* volume			
	of gas to be flared is	MCF; Value	_per day.			
C.	Name and location of nearest gas gathering facility:  DCP Artesia					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:  This is for an extension to the					
	previous one that will expire July 31, 2015.					
OPERATOR I hereby certify	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have be	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Oct 31,2015				
Signature my tiles By Association						
Printed Name & Title	Emily Follis - Regulatory Analyst	Title & Sperier				
E-mail Addre	Emily.follis@apachecorp.com	Date 7/30 /15				
Date 06/29/	/2015 Telephone No. (432) 818-1018					

Gas-Oil ratio test may be required to verify estimated gas volume.

A Sel Attoched COA'S

# NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $1\,1.1.$  The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/30/15

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: im.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.