Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources		ral Resources	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COMOEDIATION	DIVIGION	WELL API	NO.
BIL S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fa, NM 87505			STAT	FE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		, 505	o. State Off	& Gas Lease No.
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State 74 Battery	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operator			9. OGRID Number 873	
Apache Corporation  3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705		Yeso	
4. Well Location				
Unit Letter_K:_	feet from the			eet from theline
Section 35		ange 28E	NMPM	County Eddy
	11. Elevation (Show whether DR	, KKB, K1, GK, eic.)		
			D	
12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or C	Other Data
NOTICE OF IN				REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			☐ ALTERING CASING ☐ .□ PANDA ☐	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	CASING/CEMENT		. PANDA L
DOWNHOLE COMMINGLE	MOETH EE COMITE	O/ (OII VO/ OEIVIE) V	1000	
OTHER: Flare Gas	<b>7</b>	OTHER:		[""]
	eted operations. (Clearly state all		d give pertine	nt dates, including estimated date
of starting any proposed wor proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA@ ompletion.	C. For Multiple Con	npletions: At	tach wellbore diagram of
Apache is requesting permission to	temporarily flare the D State 74 Ba	attery. Wells include	d in the above	e battery are as follows:
30-015-31426 30-015	5-40232			
	5-40232 5-40233			
	5-40234	•	NM (	OIL CONSERVATION
	5-40235 5-40236			ARTESIA DISTRICT
30-015-39924 30-015	5-40237			JUL 0 6 2015
	5-40238 5-40239			00L <b>0 6</b> 2015
	5-40136			RECEIVED
·				VECEIVED
Spud Date:	Rig Release D	ate:		
I hereby certify that the information a	above is true and complete to the b	est of my knowledge	e and belief.	
£ 1(-	$\bigcap_{n}$			
SIGNATURE MM	WIS TITLE Regul	atory Analyst		DATE06/29/2015
Type or print name Emily Føllis	E-mail addres	S; emily.follis@apacheco	orp.com	PHONE: (432) 818-1018
For State Use Only	<u> </u>			
APPROVED BY:	OR TITLE DIS	- De	WIST	DATE 1/30/15
Conditions of Approval (if any):	1 , 0 215	Ø		′ ′
Africa Attention	ched COA)			
* Del 11 ma				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant

A.	Applicant,				
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.18.12 fordays or until				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State 74 Battery Name of Pool Yeso  K S 35 m 1. 17S 28E				
	Location of Battery: Unit Letter K Section 35 Township 17S Range 28E				
	Number of wells producing into battery				
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared isMCF; Valueper day.				
C.	Name and location of nearest gas gathering facility:  DCP Artesia				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:  This is for an extension to the				
	previous one that will expire July 31, 2015.				
OPERATOR					
Division have be	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.  Approved Until Oct 31, 2015				
Signature	Smy teles By FRDade				
Printed Name & Title	Emily Follis - Regulatory Analyst				
E-mail Addre	Emily.follis@apachecorp.com  Date 7/30 /15				
Date 06/29/	/2015 Telephone No. (432) 818-1018				
Can Oil mat	is test may be required to verify estimated assertations				

st may be required to verify estimated gas volume.

### Aftic hed COA?

# NEW MEXICO OIL CONSERVATION DIVISION **DISTRICT 2 OFFICE** 811 SOUTH FIRST STREET ARTESIA. NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- $1\,1.1.$  The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.
- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

DATE: 7/30/15

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bernis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary David Catanach
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.