

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029395B
2. Name of Operator LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713.904.6657 Fx: 832.209.4316	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T17S R31E SWSW 660FSL 660FWL		8. Well Name and No. TURNER B 71
		9. API Well No. 30-015-05454-00-S1
		10. Field and Pool, or Exploratory GRAYBURG
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN respectfully requests a one year temporary abandonment. A reservoir study has been conducted to determine and quantify remaining potential in the area. At this time, the most promising project is an extension of the existing Seven Rivers Flood in the area of the subject well. LINN is working towards submitting a C-108. Upon approval of this application, the subject well will be converted to an injector.

NM OIL CONSERVATION
ARTESIA DISTRICT

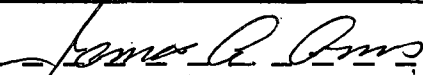
JUL 29 2015

SEE ATTACHED FOR
CONDITIONS OF APPROVALAccepted for record
NMOC

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #287323 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by MARISSA KLEIN on 06/24/2015 (15MGK0166SE)	
Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR FOR NM
Signature (Electronic Submission)	Date 01/08/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title SPE 1	Date 7-23-15
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CEO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



AP: UWI 3001505454	Field Name PBNM - PB GRAYBURG	County Eddy	State/Prov NM	Section 29	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,692.00	Orig KB Elev (ft) 3,692.00	KB-End (ft) 0.00	Initial Spud Date 9/9/1960	Rig Release Date	TD Date 10/17/1960	Latitude (°) 32° 48' 0.252" N	Longitude (°) 103° 53' 51.216" W	Operated Yes

Original Hole Data

Report Printed: 1/7/2015



NM Regulatory Schematic

Well Name: TURNER B 71

API/Well	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3001505454	PBNM - PB-GRAYBURG	Eddy	NM	29	017-S	031-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KD Ord (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,692.00	3,692.00	0.00	9/9/1960		10/17/1960	32° 48' 0.252" N	103° 53' 51.216" W	Yes

Original Hole: 1/7/2015 4:38:16 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Wellbore
0.0		North-South Distance (ft) 1,130.0 NS Flag FSL East-West Distance (ft) 2,616.0 EW Flag FEL
569.9		Casing Strings:
1,154.9		Csg Des Set Dept OD Nom ID Nom W/Len (ft) String Grade Run Date
1,174.9		Surface 590.0 8 5/8 8.097 24.00 J-55 9/13/1960
1,180.1		Csg Des Set Dept OD Nom ID Nom W/Len (ft) String Grade Run Date
1,225.1		Production 3,672.0 4 1/2 4.09 9.50 J-55 10/19/1960
1,227.0		Cement Stages
1,233.9		Des Top (ftKB) Btm (ftKB) Com
1,245.1		Surface Casing Cement 0.0 590.0 100 sx cmt
1,248.0		Production Casing Cement 3,155.0 3,672.0 100 sxs cmt
1,264.1		Tubing Components
1,270.8		Item Description OD (in) ID (in) Wt (lb/ft) Length (ft)
1,277.0		Tubing 2 3/8 1.867 4.70 3,621.02
1,281.0		Seating Nipple 2 3/8 1.867 1.10
1,289.0		Mud Anchor 2 3/8 1.867 28.40
1,303.1		Other In Hole
1,309.0		Des Top (ftKB) Btm (ftKB) Run Date Com
1,311.0		Retrievable Bridge Plug 3,175.0 3,180.0 1/7/2015 PROPOSED: Retain wellbore for 7 Rivers WF expansion in 2015
1,313.0		
1,327.1		
1,360.9		
1,381.1		
1,389.0		
1,421.9		
1,432.1		
1,437.0		
1,439.0		
1,440.0		
1,469.2		
1,480.0		
1,626.0		
1,628.0		
1,629.9		
1,631.0		
1,634.0		
1,637.1		
1,639.1		
1,641.1		
1,645.0		
1,671.9		

Wellbore: 3,672.0
Production Casing
Cement: 3,155.0-3,672.0

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. The bridge plug is to be capped with 35 feet of cement (if bailed) or 25 sacks (if placed with tubing). If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Well Name: **Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 1 year after successful MIT and subsequent report is submitted.**

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