Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMO540294A

6. If Indian, Allottee or Tribe Name

Surface restoration is completed.

		to drill or to re-enter an APD) for such proposals.	or module, renoted or most realist
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			
Oil Well Gas V	Vell Other		8. Well Name and No. Philly Federal #2
2. Name of Operator Unit Petroleum Company			9. API Well No. 30-015-26488
3a. Address PO Box 702500, Tulsa, Ok 74170-2500		3b. Phone No. (include area code) 918-493-7700	10. Field and Pool or Exploratory Area Frontier Hills (Strawn)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, Sec. 21, 23S, 26E 1580' FNL & 1980' FEL		1)	11. County or Parish, State
			Eddy County, NM
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen Pr	roduction (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat R	eclamation Well Integrity
Subsequent Report	Casing Repair	New Construction R	ecomplete Other
	Change Plans	Plug and Abandon To	emporarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back	/ater Disposal
the proposal is to deepen direction Attach the Bond under which the value following completion of the involve	ally or recomplete horizonta work will be performed or proved operations. If the operat Abandonment Notices must	Ily, give subsurface locations and measured ovide the Bond No. on file with BLM/BIA ion results in a multiple completion or reco	date of any proposed work and approximate duration thereof. If d and true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days impletion in a new interval, a Form 3160-4 must be filed once ing reclamation, have been completed and the operator has
-7" CIBP @ 10,050' Dump Bale 7 st -Spot 40 sx of cement from 8608' to			(P) 7/31/15
-Spot 40 sx of certient from 8036' to			~ Capled for record
-Spot 30sx of cement from 5150' to			NMOCD
-Perf @ 2813' sqz 45 sx of cement -Perf @ 1723' sqz 40 sx of cement		NM OIL CONSERVAT	IOI4
-Perf @ 415' sqz 60 sx of cement fr	om 415' to 245'	ARTESIA DISTRICT	
 -Perf @60' sqz 25 sx of cement fror -Dig out cellar, cut off wellhead, top 		JUN 💈 9 2015	RECLAMATION
-Weld on dry hole marker. Dig up d	ead men, clean location.	9011 = =	DUE 8-18-17
-Date of plug 2/19/2014 by Griffin P	lugging Services Inc.	RECEIVED	
		KECLIVE	Accepted as to plugging of the well bore.
			Liability under bond is retained untri

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Helene Arnold	Title Regulatory Tech				
Signature Vellere arnold	Date 01/26/2014	ACCEPTED FOR RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	JUN 2 2 2015			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	would Office	Janos DUSTALLOS LAND MANACEMENT			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any fictitious or fraudulent statements or representations as to any matter within its jurisdicti	person knowingly and willfully on.	to make to any department or agency of the British same any false,			