Form 3160-5 (August 2007)

UNITED STATES NM OIL CONSERVATION DEPARTMENT OF THE INTERIORARTESIA DISTRICT OCCO Artesia BUREAU OF LAND MANAGEMENT II 11 2 3 2015 RY NOTICES AND REPORT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

DEPARTMENT OF THE INTERIORARICE BUREAU OF LAND MANAGEMENT ULL 23 2015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter appropriate to the proposals to the proposals to the proposals to the proposal to the pro

NMNM0405444A If Indian Allottee or Tribe Name

abandoned we	o. Il malan, Atlonee (o. If Indian, Anonee of Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Stori Well Gas Well Ot		8. Well Name and No. ALDABRA 25 FEDERAL COM 1H			
2. Name of Operator Contact: SARA COOK			9. API Well No.		
DEVON ENERGY PRODUCT	30-015-38612-0	·			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone Ph: 405-		hone No. (include area code 405-228-8960	e) 10. Field and Pool, or JENNINGS UNKNOWN		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)		11. County or Parish,	11. County or Parish, and State	
Sec 25 T23S R31E SWSW 20	00FSL 635FWL		EDDY COUNTY	Υ, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO INDI	CATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
'Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
· 🗖 Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, LP respectfully submits this intent to flare at the ALDABRA 25 FEDERAL COM 1H due to DCP shut-in during maintenance at Eunice plant. We are requesting a period of 30 days beginning July 17, 2015 through August 16, 2015. Estimated amount to be flared: 700 MCFPD (250 BOPD) A Subsequent Report will be filed with total actual volumes. SEE ATTACHED FOR CONDITIONS OF APPROVAL					
, , , , ,	Electronic Submission #309651 For DEVON ENERGY PRO	DUCTION CO LP, sent	to the Carlsbad [*]	/ /	
Committed to AFMSS for processing by JENN Name(Printed/Typed) SARA COOK					
,	, , , , , , , , , , , , , , , , , , ,		NDDDOVED.	77	
Signature (Electronic S	ubmission)	Date 07/20/2	O15 AFFRUVED		
	THIS SPACE FOR FEI	DERAL OR STATE			
Approved By		Title	JUL 2 0 2015	Dale 1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BUKEAU OF LANZ MAHAGEME CARLSBAD FIELD OFFICE	NT	
Title 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for attements or representations as to any m	any person knowingly and atter within its jurisdiction.	willfully to make to any department or	gency of the United	

Aldabra 25 Federal Com 1H 30-015-38612 Devon Energy Production Co. July 20, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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