District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED

JAN 14 2013

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

Santa Fe, NM 87505

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Release Notification and Corrective Action														
							OPERATOR			Initi	al Report	\boxtimes	Final Repo	
	Name of Co	Name of Company COG Operating LLC						Contact Pat Ellis						
	Address						Telephone No. (432) 230-0077							
	Facility Name Pickett/ Exxon Comm 8 Federal #1 TB						Facility Type Tank battery							
Surface Owner: Federal Mineral Owner								Lease No. (API#) 30-015-25894						
					LOCA	ATIO	N OF RE	LEASE						
Control of the Contro	Unit Letter A				Nort	n/South Line Feet from the		East/West Line		County Eddy		у		
Latitude N 32 08.983° Longitude W 103 59.512°														
NATURE OF RELEASE														
	Type of Release: Produced Water							Volume of Release 10 bbls Volume Recovered 8 bbls						
	Source of Release: Tank						Date and H 09/27/2011	te and Hour of Occurrence Date and Hour of Discover 09/27/2011 1:50 p.m.						
	Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required						If YES, To Whom?							
By Whom?							Date and Hour							
Was a Watercourse Reached? ☐ Yes ☑ No							If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.*														
Broken valve and nipple on load line on top of the tanks. The faulty connections have been replaced with new ones.														
Describe Area Affected and Cleanup Action Taken.*														
Tetra Tech personnel inspected and collected samples to define the spills extent. Soils that exceeded RRAL were removed and hauled to proper disposal.														
The excavated area was capped with clay and backfilled to grade with clean soil. Tetra Tech prepared a closure report and submitted it to NMOCD for review.														
ŀ	I hereby certify	y that the in	formation giv	en above	is true and compl	ete to th	ne best of my l	cnowledge and un	derstand the	at pursu	ant to NMO	OCD ru	les and	
l	regulations all	operators a	re required to	report and	l/or file certain re	lease n	otifications an	d perform correct	ive actions f	or rele	ases which	may end	danger	
l	public health o	or the enviro	onment. The	acceptance	of a C-141 repor	t by the	NMOCD ma	rked as "Final Re	port" does n	ot relie	eve the opera	ator of	iability	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													other	
federal, state, or local laws and/or regulations.														
(h)								OIL CONSERVATION DIVISION						
Signature:								11						
								Approved by District Supervisor:						
Title: Project Manager A								Approval Date: 7/7//5 Expiration Date: N/A						
	E-mail Address	s: Ike.Tavaı	rez@TetraTec	:h.com		Conditions of A	Approval:		$\overline{}$	•				

* Attach Additional Sheets If Necessary

Phone: (432) 682-4559