

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 20105. Lease Serial No.
NMNM22634 **Nm 21767**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Nm 1324598. Well Name and No.
EAST PECOS FED COM 22 2H ✓9. API Well No.
30-015-40582 ✓10. Field and Pool, or Exploratory
UNDESIGNATED BONE SPRING11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: HEATHER BREHM

RKI EXPLORATION & PRODUCTION - Mail: hbrehm@rkixp.com

3a. Address

210 PARK AVE STE. 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5769
Fx: 405-996-5772

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T26S R29E Mer NMP SWSE 250FSL 1690FEL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration & Production is reporting water disposal as per Onshore Order #7 for the subject well.

Avg daily water: 488 bbls since first production on 09.01.2013

Formation: Upper Avalon

Stored: water is stored in tanks on the lease and then transferred off lease through lines to disposal.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 01 2015

Accepted for record
RD NMOC 7/30/15RECEIVED
SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Disposal TX State Line Gathering System

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #296973 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 06/05/2015 ()

Name (Printed/Typed) HEATHER BREHM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVEDJUN 25 2015
DateJAMES A. AMOS
SUPERVISOR EDS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.
Bone Springs - Upper Avalon
2. Amount of water produced from each formation in barrels per day.
average of 488 bbls p/day
3. How water is stored on the lease.
water is stored in tanks on the lease
4. How water is moved to disposal facility.
it is transferred through lines off lease
5. Operator's of disposal facility
 - a. Lease name or well name and number East Pecos Fed Com 22-2H
Disposal Tx State line Gathering System
 - b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system SWSE Sec 22; 26S; 29E
 - c. The appropriate NMOCD permit number _____

Submit above information on 1 original and 3 Copies of Sundry Notice 3160-5 or Submit above information on Sundry Notice 3160-5 electronically (EC) thru WIS system.

Submitted on
WIS (included)
ET # 296973

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

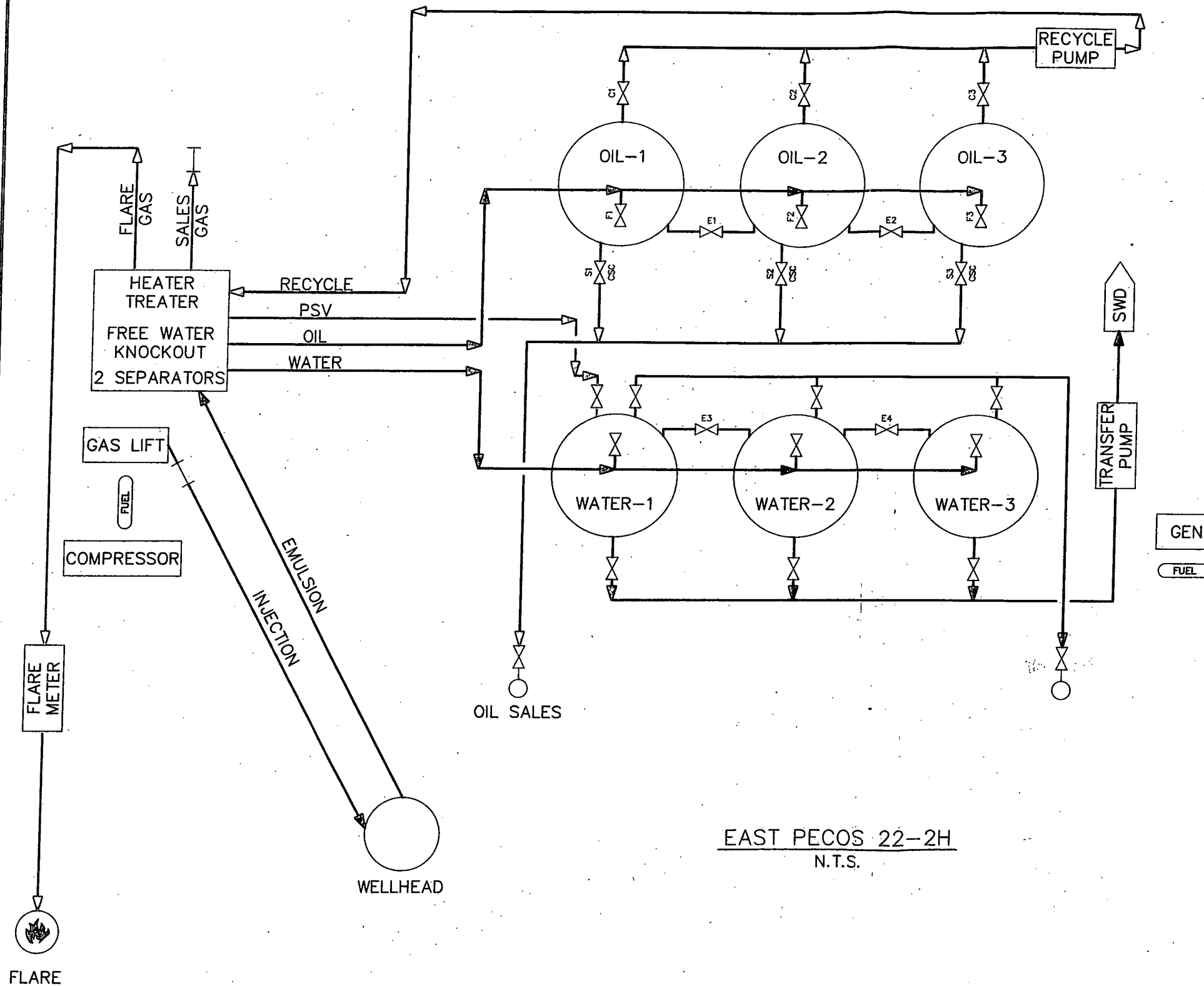
Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14

Plot: Tuesday, October 14, 2014 8:18:00 AM / FILE NAME: SFD - EAST PECOS 22-2H.dwg



EAST PECOS 22-2H
N.T.S.

RKI EXPLORATION & PRODUCTION, LLC
EAST PECOS FEDERAL COM 22-2H
LEASE# NM-22634-5H NM-21767-8H
250' FSL & 1690' FEL
UNIT O. SEC. 22-T26S-R29E
API# 30-015-40582
EDDY COUNTY, NEW MEXICO

General sealing of valves, sales by tank gauge.

Production Phase: Sales valves S1 through S3 sealed closed. Fill valve to tank that is in production will be open. Equalizer valve to tank that is in production will be open. Circulating valves will be opened as necessary, then released.

Sales Phase: The tank from which sales are being made will be isolated by sealing closed the fill valve, circulating valve and the equalizer valve during sales and opening the sales valve. Upon completion of the sale the sales valve will be released. Sales by truck will be by tank gauge.

Valve	Production Phase	Sales Phase	Circulating
S1	Closed	Open	Closed
S2	Closed	Open	Closed
S3	Closed	Open	Closed
C1	Closed or Open	Closed	Closed
C2	Closed or Open	Closed	Closed
C3	Closed or Open	Closed	Closed
F1	Open or Closed	Closed	Closed or Open
F2	Open or Closed	Closed	Closed or Open
F3	Open or Closed	Closed	Closed or Open
E1	Open	Closed	Closed
E2	Closed	Closed	Closed
E3	Closed	Closed	Closed
E4	Closed	Closed	Closed

The Site Security Plan is kept at RKI's office located at:
5305 Buena Vista Dr. Carlsbad, NM.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 6/25/15

[Signature]



REFERENCE DRAWING	DWG NO.	NO.	DATE	PROJECT DESCRIPTION	PROJ.	AFE	EPCM CO.	EPCM NO.	APPD.	ISSUE STAGE	DATE	BY	CHKD.	APPD.	PERMIT STAMP	ENGINEER'S STAMP

	MAIN FAC. EAST PECOS 22-2H	
	MAIN LEO	
	FAC. TYPE WELLSITE	
	SITE LEO	
SCALE N.T.S.		EPCM NO. —
EPCM CO. RKI EXPLORATION & PRODUCTION, LLC		
TITLE SITE FACILITY DIAGRAM		
AREA EDDY COUNTY, NEW MEXICO		
DATE —		FILE NO. SFD-01