Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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. Ex	pires:	July	31,	20
case Serial I	Vο			

SUNDRY NOTICES	AND I	REPORTS	ON '	WELLS
a not use this form for	nrána	aala ta drill	ar ta	ra antar a

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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NMNM042625 ≥

abandoned we	II. Use form 3160-3 (APD)	for such proposals.	b. If Indian, Anotte	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/A 891005247X	7. If Unit or CA/Agreement, Name and/or No. 891005247X NM 70928X 8. Well Name and No. COTTON DRAW UNIT 217H		
1. Type of Well					
Oil Well Gas Well Oth Name of Operator		CRETIA A MORRIS .	9. API Well No.		
DEVON ENERGY PRODUCT	TON CO ERMail: Lucretia.Morris	s@dvn.com	30-015-42318	30-015-42318-00-S1	
3a. Address 333 WEST SHERIDAN AVE COKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405-552-3303			e) 10. Field and Pool, PADUCA UNKNOWN		
Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Paris	sh, and State	
Sec 3 T25S R31E SWSE 200 32.152791 N Lat, 103.761736			EDDY COUN	ITY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon		
·	Convert to Injection	Plug Back	Water Disposal	•	
testing has been completed. Final Abdetermined that the site is ready for fi	nal inspection.)			•	
Unit or CA # NM70928X			•	M OIL CONSERVA ARTESIA DISTRICT	
WATER PRODUCTION & DIS	POSAL INFORMATION solutions and request, the following inf	ormation must be comple	•	JUL 01 2015	
Site Name: Cotton Draw Unit 217H			SEE ATT	ACHREGERVED S OF APPROVALD	
1. Name(s) of formation(s) pro Paduca; Bone Spring	ducing water on the lease:	.~.:cepied ic NMGC	ar record	O OF APPROVAL	
		AND The	7/30/15		
4./I hereby certify that the foregoing is	Electronic Submission #2913	PRODUCTION CO LP, sent	I Information System to the Hobbs		
Name(Printed/Typed) LUCRETIA	A MORRIS	Title REGUL	ATORY COMPLIANCE ANAL	YST .	
Signature (Electronic St	ubmission)	Date 02/11/20	APPF	ROVED	
, ,		FEDERAL OR STATE			
			1000	2 0 7015	
pproved By		Title	- AV.	Date	
nditions of approval, if any, are attached tify that the applicant holds legal or equi ich would entitle the applicant to conduc	table title to those rights in the subj	varrant or ect lease Office		A. AMOS - MROR-EPS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #291326 that would not fit on the form

32. Additional remarks, continued

- 2. Amount of water produced from all formations in barrels per day: 950BWPD
- 4. How water is stored on lease:
- 4 500BBLS water tanks at the Cotton Draw Unit 219H
- 5. How water is moved to the disposal facility: Piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Production Company b) Devon Energy Production Company
- B. Facility or well name/number: a) Cotton Draw Unit 89 b) Cotton Draw Unit SWD 181
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

Da.1) Location by ? ? Section Township Range SW/4 SE/4, S3, T25S, R31E

Db.2) Location by ?? Section Township Range SE/4 NE/4, S36, T24S, R 31E

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

5WD 1307 SWD 1448

Revisions to Operator-Submitted EC Data for Sundry Notice #291326

Operator Submitted

Sundry Type:

DISPOSE

Lease:

NMNM042625

Agreement:

Operator:

DEVON ENERGY CORPORATION 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010 Ph: 405-552-3303

Admin Contact:

LUCRETIA A MORRIS REGULATORY COMPLIANCE ANALYST

E-Mail: Lucretia.Morris@dvn.com

Ph: 405-552-3303

Tech Contact:

LUCRETIA A MORRIS REGULATORY COMPLIANCE ANALYST E-Mail: Lucretia.Morris@dvn.com

Ph: 405-552-3303

Location:

State: County: NM **EDDY**

Field/Pool:

PADUCA; BONE SPRING

Well/Facility:

COTTON DRAW UNIT 217H

Sec 3 T25S R31E SWSE 200FSL 1400FEL

BLM Revised (AFMSS)

DISPOSE

SR

NMNM042625

891005247X (NMNM70928X)

DEVON ENERGY PRODUCTION CO LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405 235 3611

LUCRETIA A MORRIS REGULATORY COMPLIANCE ANALYST E-Mail: Lucretia.Morris@dvn.com

Ph: 405-552-3303

LUCRETIA A MORRIS

REGULATORY COMPLIANCE ANALYST

E-Mail: Lucretia.Morris@dvn.com

Ph: 405-552-3303

NM EDDY

PADUCA UNKNOWN

COTTON DRAW UNIT 217H Sec 3 T25S R31E SWSE 200FSL 1400FEL 32.152791 N Lat, 103.761736 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14