

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM042625 ✓
2. Name of Operator DEVON ENERGY CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102-5010		7. If Unit or CA/Agreement, Name and/or No. NM70928X
3b. Phone No. (include area code) Ph: 405-552-3303		8. Well Name and No. COTTON DRAW UNIT 216Y ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25S R31E SWSE 200FSL 1475FEL ✓		9. API Well No. 30-015-42648 ✓
		10. Field and Pool, or Exploratory PADUCA; BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Unit or CA # NM70828X or 891005247X.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 01 2015

SEE ATTACHED FOR
CONDITIONS OF APPROVAL**WATER PRODUCTION & DISPOSAL INFORMATION**

In order to process your disposal request, the following information must be completed in full

Site Name:
Cotton Draw Unit 216Y1. Name(s) of formation(s) producing water on the lease:
Paduca; Bone SpringAccepted for record
NMOC

7/30/15

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #291319 verified by the BLM Well Information System For DEVON ENERGY CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 06/24/2015 ()	
Name (Printed/Typed)	LUCRETIA A MORRIS	Title	REGULATORY COMPLIANCE ANALYST
Signature	(Electronic Submission)	Date	02/11/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		JAMES A. AMOS SUPERVISOR-EPS	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #291319 that would not fit on the form

32. Additional remarks, continued

2. Amount of water produced from all formations in barrels per day:
1000BWPD

4. How water is stored on lease:
4 500BBLS water tanks at the Cotton Draw Unit 219H

5. How water is moved to the disposal facility:
Piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Devon Energy Production Company b) Devon Energy Production Company

B. Facility or well name/number: a) Cotton Draw Unit 89 b) Cotton Draw Unit SWD 181

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

Da.1) Location by ?? Section Township Range
SW/4 SE/4, S3, T25S, R31E

Db.2) Location by ?? Section Township Range
SE/4 NE/4, S36, T24S, R 31E

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

SWD 1307
SWD 1448

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14