Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

NMNM0558679

☐ Temporarily Abandon

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

abandoned well. Use form 3160	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well □ Other		8. Well Name and No. MATTHEWS 25 FEDERAL 2
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinllc.com		9. API Well No. 30-015-41721
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-327-4573	10. Field and Pool, or Exploratory RED LAKE,GL-YE NE 96836
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 25 T17S R27E SWNW 2180FNL 1115FWL	· · · · · · · · · · · · · · · · · · ·	EDDY COUNTY, NM
12 CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURE OF NOTIC	E REPORT OR OTHER DATA

	· · · · · · · · · · · · · · · · · · ·					
TYPE OF SUBMISSION	TYPE OF ACTION					
` □ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
_	Alter Casing	Fracture Treat	☐ Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other		

■ Plug and Abandon

Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

determined that the site is ready for final inspection.)

☐ Final Abandonment Notice

Accepted for record (B) NMOCD 7/39/15

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 2 3 2015

100 mesh & 263,164# 40/70 Wisconcon sand in slick water.

THIS IS FOR A PAYADD WORKOVER IN THE YESO.
On 4/30/15, MIRUSU. TOH w/tbg & ESP. Set a 5-1/2" CBP @ 4462' & PT 5-1/2" csg & CBP to 5000 psi-OK. (Existing Yeso perfs are at 4606'-4891'). Perfed upper Yeso @ 4059', 4130', 4180', 4240', 4319' w/6-0.39" spf. Total 30 holes. On 5/5/15, treated perfs w/1504 gal 15% HCL acid & fraced 4319' W/6-0.39" spr. 10tal 30 notes. On 5/5/15, treated peris W/1504 gal 15% HCL acid & fraced w/25,996# 100 mesh & 260,035# 40/70 Wisconsin sand in slick water.

Set 5-1/2" CBP @ 4000'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3704', 3773', 3850', 3880', 3943' w/6-0.42" spf. Total 30 holes. Treated perfs w/1500 gal 15% HCL acid & fraced w/30,463# 100 mesh & 255,508# 40/70 Wisconsin sand in slick water.

Set 5-1/2" CBP @ 3659'. PT CBP & 5-1/2" csg to 3500 psi-OK. Perfed Yeso @ 3388', 3445', 3512', 2515' w/6 0.42" spf. Total 30 holes. Treated perfs w/1510 spl.15% HCl. acid & fraced w/34.03 3555', 3615' w/6-0.42"spf. Total 30 holes. Treated perfs w/1510 gal 15% HCL acid & fraced w/34,933#

□ Change Plans

RECEIVED

14. I hereby certify that the Name (Printed/Typed)	te foregoing is true and correct. Electronic Submission #301237 verifi For LIME ROCK RESOURCES Committed to AFMSS for processin MIKE PIPPIN	ed by the BII-A,L.P g by DE	e BLM Well Information S ., sent to the Carlsbad BORAH HAM on 06/16/20 PETROLEUM ENGIN	1AC	EPTED	FOR REC	ORD
Signature	(Electronic Submission)	Date	05/09/2015		JUL	1 7 , 2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				Dan			
Approved By		Title			CARLSBA	O FIELD OFFICE Date	NT
certify that the applicant hole	y, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.	Office	;				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #301237 that would not fit on the form

32. Additional remarks, continued

On 5/6/15, MIRUSU. CO after frac, drill out CBPs @ 3659', 4000', & 4462', & CO to PBTD @ 4919'. On 5/8/15, landed 2-7/8" 6.5# J-55 tbg @ 4476'. Ran pump & rods. Released completion rig on 5/8/15.