Form 3160-5 (August 2007) Form 3160-5 (August 2007) Form 3160-5 (August 2007) SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to reperfer an abandoned well. Use form 3160-3 (APD) for such proposals.			RICT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM01165		
			7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well     Image: State of Well   Image: State of Well     Image: State of Well   Image: State of Well				8. Well Name and No. DERRINGER 18 B3DA FEDERAL 2H	
2. Name of Operator MEWBOURNE OIL COMPAN	JACKIE LATHAN ewbourne.com	9. API Well No. 30-01.5-4296	9. API Well No. 30-015-42969-00-X1		
3a. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area co Ph: 575-393-5905	de) 10. Field and Pool RUSSELL	10. Field and Pool, or Exploratory RUSSELL	
4. Location of Well ( <i>Footage, Sec., T., R., M., or Survey Description,</i> Sec 18 T20S R29E Lot 1 665FNL 150FWL 32.344420 N Lat, 104.071780 W Lon			11. County or Parish, EDDY COUNT		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE	TYPE OF ACTION		
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	<ul> <li>Deepen</li> <li>Fracture Treat</li> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	<ul> <li>□ Water Shut-Off</li> <li>□ Well Integrity</li> <li>□ Other</li> </ul>	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide t operations. If the operation res andonment Notices shall be file nal inspection.)	he Bond No. on file with BLM/B ults in a multiple completion or re d only after all requirements, inclu DV tool & External Casing F	sured and true vertical depths of all pe IA. Required subsequent reports shall completion in a new interval, a Form 3 uding reclamation, have been complete Packer @ 1500' in the 9	be filed within 30 days 160-4 shall be filed once d, and the operator has	
Mewbourne Oil Company has an approved APD to set DV too 5/8" 2nd intermediate casing string. We would like to make th Move DV tool & ECP to 1300'. Cement as follows: 1st Stage- Lead: 200 sks Class C (35:65:4) yield 2.13 cuft/sk @ 12.5#/ga Tail: 200 sks Class C neat, yield 1.33 cuft/sk @ 14.8#/gal.		ake the following change:	tool moves n + sundry. ( ze excess ~ 21 additional car	nore then 100 Accepted for rec RD NMOCD 7/2	
2nd Stage- Lead: 150 sks Class C (35:65:4		.5#/gal. need	ge excess ~ 21 additional Car	nent.	
14. I hereby certify that the foregoing is the foregoing is the commission of the co	Electronic Submission #30 For MEWBOUR tted to AFMSS for process		ell Information System he Carlsbad on 06/29/2015 (15JAS0416SE) LATORY	10	
Signature (Electronic Submission)		Date 06/26/2	Date 06/26/2015 AVPROVED		
	THIS SPACE FO	R FEDERAL OR STATE		N La	
Approved By		Title	JUN 2 9/2015	w Bale	
	Conditions of approval, if any, are attached. Approval of this notice does not warrant ertify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.		RUVEAU OF LAND MANAGE	MENT	
ertify that the applicant holds legal or equit	table title to those rights in the s	ubject lease Office	BUKEAU OF LAND MANAGE CARLSBAD FIELD OFFI		

## Additional data for EC transaction #307019 that would not fit on the form

32. Additional remarks, continued

Tail: 200 sks Class C neat, yield 1.33 cuft/sk @ 14.8#/gal.

Cement volumes calculated w/25% excess. Cement to surface.