

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM 96222

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ORE IDA 14 FEDERAL #5

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.  
30-015-29243

## 3a. Address

333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

## 3b. Phone No. (include area code)

405-552-4615

10. Field and Pool or Exploratory Area  
96100 SWD; DELAWARE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

835 FNL &amp; 1705 FEL; SEC 14-T24S-R29E

11. Country or Parish, State  
EDDY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 5/18/15-MIRU, start P&A operations. POOH w/ 2-7/8" Injection tubing and packer from 3,139'.
- TIH and drill out cement and CIBP @ 3,690'. (top of cement @ 3,690', CIBP @ 3,725')
- Tagged PBD @ 6,585'. Spot 30 sx CI C @ 6,585'. Tagged TOC @ 6,330'.
- Spot 30 sx CI C @ 5,528'. Tagged TOC @ 5,232'. (DV tool @ 5,428')
- Set CIBP @ 3,167'. Not test. Set CIBP @ 3,138'. Cut & pull 5-1/2" casing from 2,870'.
- TIH, tagged CIBP @ 3,159' (21' deeper). Spot 175 sx CI C 3,159'. Tagged TOC @ 2,313'. (Base of Salt @ 2,918', 8-5/8" shoe @ 3,117', Delaware top @ 3,160')
- Spot 147 sx CI C from 415' to surface. (Top of Salt @ 351', 13-3/8" shoe @ 351')
- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned 5/30/15.

Circulated wellbore w/9# mud between plugs.  
Current & proposed wellbore schemats attached.

DECLARATION  
DUE 11-26-15

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

ACCEPTED FOR RECORD

JUL 27 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

6-9-15

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Ore Ida 14 Federal #5		Field: CEDAR CANYON DELAWARE	
Location: 935' FNL & 1705' FEL; Sec 14-T24S-R29E		County: EDDY	State: NM
Elevation: 2974' KB; 2960' GL; 14' KB to GL		Spud Date: 11/30/96	Compl Date: 3/8/97
API#: 30-015-29243	Prepared by: Ronnie Slack	Date: 6/9/15	Rev:

**WELLBORE PLUGGED & ABANDONED**  
5/30/15

17-1/2" hole  
13-3/8", 48#, H40, BRD, STC @ 351'  
Cemented w/325 sx to surface

TOC @ 2970' (CBL-1/1/97)

12-1/4" hole  
8-5/8", 32#, J55, BRD, STC @ 3117'  
Cemented w/1300 sx to surface

**DELAWARE BELL CANYON SWD** (3/13/08)

3,182' - 3,204'  
3,214' - 3,234'  
3,246' - 3,280'  
3,360' - 3,380'  
3,474' - 3,480'

3/15/08--acidized 3182' - 3490' w/8500 gals 7.5% HCl.

3/20/08--fraced 3182' - 3490' w/66K gals spectra star, 2500, 166K# white 16/30 sand, flushed w/1066 gals 25# linear gel.

DV Tool @ 5,428'

**BRUSHY CANYON** (4/25/97)

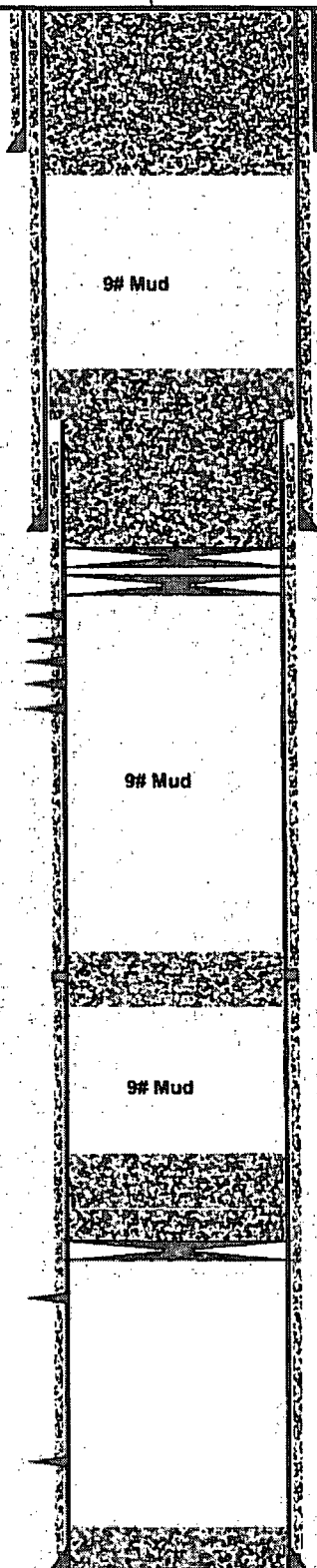
6,668' - 6,704'  
4-26-97: acidize w/5K gals  
5-2-97: fraced w/42K#  
5-16-97: 15 bo, 174 bw

**BONE SPRING** (1/1/97)

7,864' - 8,141'  
3-17-97: 33 bo, 132 bw, 175 mcf

7-7/8" Hole

5-1/2", 17#, J55, BRD, LTC @ 8,350'  
Cemented w/1036 sx.



Set dry hole marker. (5/30/15)  
Cut wellhead off. (5/30/15)

Spot 147 sx CI C @ 415' to surface. (5/29/15)  
(T. Salt @ 351')

Tagged TOC @ 2,313'. (5/29/15)

Cut & pull 5-1/2" csg @ 2,870'. (5/27/15)

Spot 175 sx CI C @ 3,159'. (5/29/15)  
Tagged CIBP @ 3,159 (21' deeper) (5/29/15)  
CIBP @ 3,138'. (5/27/15)  
CIBP @ 3,167'. No test. (5/27/15)  
(B. Salt @ 2,918'; Top Delaware @ 3,160')

Tagged TOC @ 5,232'. (5/26/15)  
Spot 30 sx CI C @ 5,528'. (5/26/15)

Tagged TOC @ 6,330'. (5/26/15)  
Spot 30 sx CI C @ 6,585'. (5/22/15)

35' Cement. PBD @ 6,585'  
CIBP @ 6,620' (10/5/05)

4-25-98: TAC parts pushed to 8263'  
PBD @ 8,263'

TD @ 8,350'