

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-35605</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Moody 17 Fee Com</b>
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat <b>Salt Draw, Morrow, West (Gas)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3035 GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**COG Operating Inc.**

3. Address of Operator  
**600 W. Illinois**

4. Well Location  
Unit Letter **E** : **1980** feet from the **N** line and **660** feet from the **W** line  
Section **17** Township **25S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3035 GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set 4 1/2 CIBP @ 12350'. Circulate hole w/ mud laden fluid.
2. Spot 20 sx cement @ 12350-12050.
3. Pull stretch on 4 1/2 casing. Cut and POH w/ 4 1/2 casing (+/- 9800')
4. RIH w/ tbg and circulate hole w/ mud laden fluid.
5. Spot 45 sx cement @ 9850-9700. Tag. (4 1/2 stub and 7" shoe)
6. Spot 60 sx cement @ 6320-6000. (DV tool and Bone Springs)
7. Spot 25 sx cement @ 5020-4920. (Brushy Canyon)
8. Spot 25 sx cement @ 3340-3240. (Cherry Canyon)
9. Spot 45 sx cement @ 2450-2150. Tag (9 5/8 shoe and Base of Salt)
10. Spot 60 sx cement @ 910-345. Tag. (Top of Salt and 13 3/8 shoe).
11. Spot 25 sx cement @ 100-surface. Cut off wellhead and weld on Dry Hole Marker.

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. [www.cmrnd.state.nm.us/oed](http://www.cmrnd.state.nm.us/oed).

Spud Date:

Rig Release Date:

Well bore must be Plugged By 8-11-2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 8-10-15

Type or print name Ben Montgomery E-mail address: ben.montgomery@benmontgomery.com PHONE: 432-588-7161  
**For State Use Only**

APPROVED BY: JDade TITLE Dist Supervisor DATE 8-11-15

Conditions of Approval (if any):

\* See Attached COAs

JTS

API 30-015-35605

Moody 17 Fee Com #2

Eddy County, Nm

E - Sec 17 - T25S - R28E

Spud 7/9/2007  
Completed 9/19/2007 in Morrow

GL 3035'  
KB 17' (3052')

Cement:

1. Surface 450 sx.  
Circulated
2. Intermediate #1  
900 sx  
Circulated
3. Intermediate #2 (7")  
Stage 1 550 sx.  
Circulated  
Stage 2 1300 sx.  
Circulated
4. Production  
Stage 1 100 sx Circulated  
Stage 2 310 sx TOC 10,114'

Formation Tops

Bone Springs 6059'  
Wolfcamp 9194'  
Strawn 11,510'  
Atoka 11,781'  
Morrow 12,656'

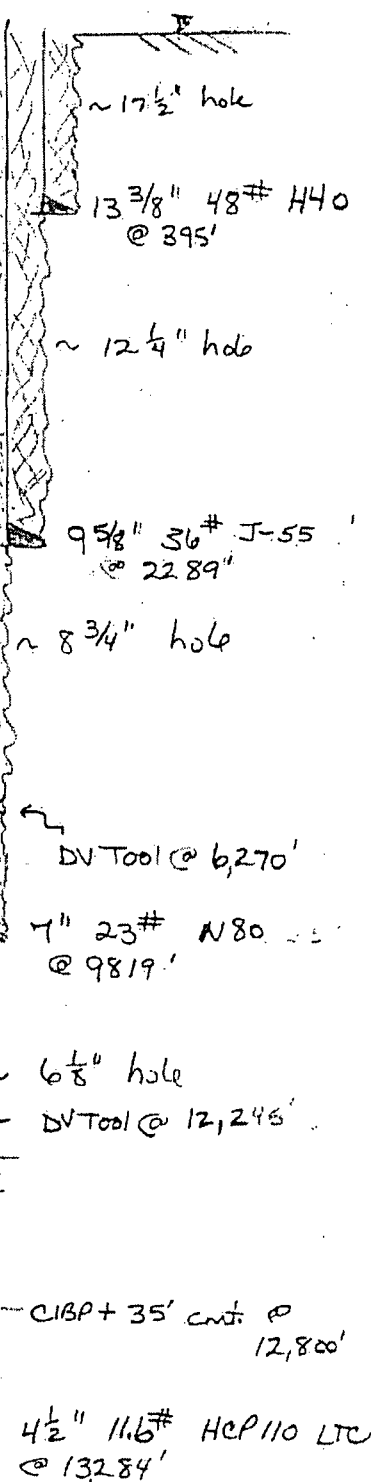
Tubing

2 3/8" @ 12,350'

TOC  
10,114'

185 holes < 12,390'  
12,662'

54 holes < 12,846'  
12,893'



Lat 32.1319542  
Long - 104.1160049

PBTD = 12,765' (CIBP + cement)  
TD = 13,290'

JTS

API 30-015-35605

Moody 17 Fee Com #2

Eddy County, NM

E- Sec 17-T25S-R28E

Spud 7/9/2007  
Completed 9/19/2007 in Morrow

GL 3035'  
KB 17' (3052')

Cement:

1. Surface 450 SX.  
Circulated 60% @ 910-345'
2. Intermediate #1 Top of Salt / straw  
900 SX  
Circulated
3. Intermediate #2 (7")  
Stage 1 550 SX.  
Circulated  
Stage 2 1300 SX.  
Circulated 4.5% 2100-2150  
Shore - Ball Canyon  
Baker Salt
4. Production  
Stage 1 100 SX Circulated  
Stage 2 310 SX TOC 10,114'  
2.5% 8540-3270  
Cherry Canyon  
Baker Salt

Formation Tops

Bone Springs 6059'  
Wolfcamp 9194'  
Strawn 11,570' base 6320-6000  
Atoka 11,781' Du - Bone Springs  
Morrow 12,656'

Tubing

2 3/8" @ 12,350'

TOC  
10,114'

CIBP 12,350 w/ 200 SX

18' holes < 12,390'  
12,662'

54 holes < 12,846'  
12,893'

~ 17 1/2" hole

13 3/8" 48# H40  
@ 395'

~ 12 1/4" hole

9 5/8" 36# J-55  
@ 2289'

~ 8 3/4" hole

DV Tool @ 6,270'

7" 23# N80  
@ 9819'

~ 6 1/8" hole

DV Tool @ 12,245'

CIBP + 35' cont. @  
12,800'

4 1/2" 11.6# HCP 110 LTC  
@ 13,284'

Lat 32.1319542  
Long - 104.1160049

P.B.T.D. = 12,765' (CIBP + cement)

T.D. = 13,290'

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: LO6

Well Name & Number: Moody 17 Fee Com #2

API #: 30 - 015 - 35605

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or ~~private~~ – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
8. Cement Retainers may not be used.
9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
10. Plugs may be combined after consulting with and getting approval from NMOCD.
11. Minimum WOC time for tag plugs will be 4 Hrs.

*JLD*

*8-11-15*

## GUIDELINES FOR PLUGGING AND ABANDONMENT

### DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
  - Fusselman
  - Devonian
  - Morrow
  - Wolfcamp
  - Bone Spring
  - Delaware
  - Any Salt Section (Plug at top and bottom)
  - Abo
  - Glorieta
  - Yates (this plug is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing must be cut and pulled with plugs set at these depths or casing must be perforated and cement squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).