

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1201 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM81616							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. H B 10 Federal 4							
3a. Phone No. (include area code) 405-552-7802		9. API Well No. 30-015-34063 51							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface A 360 FNL 460 FEL At top prod. interval reported below At total Depth A 360 FNL 460 FEL		10. Field and Pool, or Exploratory Cedar Canyon Bone Springs							
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 01 2005 OCU-ARTESIA </div>		11. Sec., T., R., M., on Block and Survey or Area 10 24S 29E							
		12. County or Parish 13. State Eddy New Mexico							
14. Date Spudded 9/11/2005	15. Date T.D. Reached 10/3/2005	16. Date Completed 10/17/2005 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.							
17. Elevations (DR, RKB, RT, GL)* 3047'	18. Total Depth: MD 8,250' TVD 19. Plug Back T.D.: MD 8,203' TVI								
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, IND							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	389'		350 sx Cl C, circ 43 sx		0	
11"	8 5/8" J-55	32#	0	3026'		1100 sx Class C, circ 68 sx		0	
7 7/8"	5 1/2" J-55	17 & 15.5#	0	8250'		1400 sx Class C, circ 104 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7960'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Bone Springs		7936	7947	7936-7947			22	Producing	
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> ACCEPTED FOR RECORD </div>									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7936-7947		Spot w/1500 gal 10% acetic acid. Frac w/222,000# 16/30 Ottawa & RC sn.							
<div style="border: 1px solid black; padding: 5px; display: inline-block;"> OCT 27 2005 ALEXIS G. SWOBODA PETROLEUM ENGINEER </div>									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/17/2005	10/19/2005	24	→	20	128	18			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	20	128	18	6,400	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Salado Base Salt Delaware Bone Spring 1st Bone Spring SS	698' 2869' 3075' 6828' 7854'

Additional remarks (include plugging procedure):

10/06/05 MIRU PU.

10/08/05 Drill out DV & RIH to PBD. Spot 1500 gal 10% acetic acid @ 7870'. RU WL & ran CBL (TOC @ 2090'). Perf Bone Spring 7936-7947'; (2 SPF) 22 shots.
 10/10/05 Frac w/222,000# 16/30 Ottawa & RC. Flow back.
 10/11/05 RIH w/tbg & clean out sand. TOOH w/tbg.
 10/12/05 RIH w/prod tbg. Swab.
 10/17/05 Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Senior Engineering TechnicianSignature [Signature] Date 8/24/2005

18 U.S.C. Section 1001 and Title 48 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

October 3, 2005

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Hash Brown 10 Fed # 4
Section 10, T-24 S, R-29-E
Eddy County, New Mexico

Attention: Bill Dougherty

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

147' - 1/2°	2730' - 2 1/4°	5014' - 1/2°
357' - 3/4°	2824' - 2 1/4°	5511' - 1°
587' - 1 1/4°	2919 - 2 1/4°	6008' - 1 1/4°
1005' - 1 3/4°	3013' - 2 1/4°	6480' - 1 3/4°
1255' - 1 1/2°	3110' - 1 3/4°	6950' - 1 1/2°
1694' - 1 1/4°	3579' - 1°	7449' - 1 3/4°
2162' - 1 3/4°	4051' - 1°	7924' - 1°
2635' - 2 1/4°	4545' - 3/4°	8207' - 1 3/4°

Sincerely,

Gary W Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd day of October, 2005 by Gary W Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC