اسن Forin 3160-5 (August 2007)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS

Expires: July 31, 2010 5. Lease Serial No. NMLC049648A 6. If Indian, Allottee or Tribe Name

	form for proposals Use Form 3160-3 (A			S.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas Well Other					8. Well Name and No. Julia A Federal #1		
2. Name of Operator Lime Rock Resources II-A, L.P.					9. API Well No. 30-015-00782		
3a. Address 3b. Phone			lude area cod		10. Field and Pool or Exploratory Area		
1111 Bagby Street, Suite 4600, Houston, TX 77002 575-623-8							
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				,	11. Country or Parish, State Eddy County, New Mexico		
Unit L, Sec 5, T-18S, R-27E 1980' FSL & 1020							
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO INDICA	TE NATURE	OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION		,	TYP	E OF ACTI	ON		
Notice of Intent	Acidize	Deepen			ction (Start/Resume)	Water Shut-Off	
4	Alter Casing	Fracture T	•	\equiv	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	☐ New Cons		=	omplete Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A . Plug Back			er Disposal		
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 1. Queen, Grayburg, San Andres 2. 53 bwpd for battery (Malco B Batt 3. 1-500 bbl F.G. 4. Pipeline 5. WRL Station #1 Injection (WRLU Unit B, Sec 7, T18S, R27E, 330' F. Logan 35 Transfer (Logan 35B Fe Unit O, Sec 35, T17S, R27E, 990' Federal T SWD #1: Permit #1135 Unit A, Sec 12, T18S, R27E, API 660' FNL & 990' FEL; Eddy Count Oxy Peso SWD #1: Permit #1338 Unit F, Sec 12, T18S, R27E, API 1650' FNL & 1850' FWL; Eddy Count 14. I hereby certify that the foregoing is tr	ed operations. If the operation of the o	on results in a multip be filed only after all Lease #891008970 bunty, New Mexico D, Lease #NMLC020 County, New Mexic	No. No. No. No. No. No. No. No.	or recomple, including r	etion in a new interval, reclamation, have been done to the control of the contro	a Form 3160-4 must be file completed and the operator	d once
Name (Printed/Typed) Michael Barrett		Title	e Production	n Supervise	or AF	PPROVED	
Signature AMM	4 BS		e. 03/17/201	· · · · · · · · · · · · · · · · · · ·			
	THIS SPACE	FOR FEDERA	L OR STA	TE OFF	ICE USE	UUL 2 0 2015	
Approved by						IAMES A. AMOS	
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject hereon.	et lease which would	Office			ateERVISOR-EPS	
Title 18 U.S.C. Section 1001 and Title 43 t	J.S.C. Section 1212, make it a	crime for any person	knowingly and	willfully to	make to any department	or agency of the United State	s any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14