Submit One Copy To Appropriate District CONSERVATION Office ARTESIA DISTRICT State of New Mexico	Form C-103 Revised August 1, 2011
Office ARTESIA DISTRICT State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 23 2015 District II	WELL API NO. 30-015-10442
District III OIL CONSERVATION DIVISION 88210 RECEIVED District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	E-4397
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bass
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	8. Well Number 003 SWD
2. Name of Operator BOPCO, L.P.	9. OGRID Number 260737
3. Address of Operator P.O. Box 2760 Midland, TX 79702	10. Pool name or Wildcat E. Willman Queen Grayburg
4. Well Location	
Unit Letter <u>F</u> : 2310 feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>12</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>County Eddy</u>	
(11. E) evation (Show whether DR, RKB, RT. GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS OTHER: Image: Commence of the section of the sec	
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed 	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE THE ST Regulatory Analys	tDATE7/20/2015
TYPE OR PRINT NAME <u>Tracie J Cherry</u> E-MAIL: <u>tjcherry@basspet</u> . For State Use Only	com PHONE: (432)683-2277
APPROVER BY: Dereloo TITLE Compliance DET. DATE 3/12/15	
Oti tobe Beleased	