NM OIL CONSERVATION

RTESIA DISTRICT

ARTESIA	
Submit One Copy To Appropriate District 1 4 2015 State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II RECEIVED	30-015-21896
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🗌 FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Jackson GM
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Eagle Creek; Atoka-Morrow, East
4. Well Location	
Unit Letter N: 660 feet from the South line and 1650 feet from the West line	
Section 24 Township 17S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI	
TEMPORARILY ABANDON	
TOLE ON THE PERSON OF THE PERS	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED <u>OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within YPC gas system. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	i lines have been removed from lease and well
location, except for admity a distribution influence actuals.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: NM Environmental F	Regulatory Supervisor DATE 7/9/2015
TIEL. INVIENTIONAL I	DATEDATE
TYPE OR PRINT NAME: Robert Asher E-MAIL: boba@yatespr	etroleum.com PHONE: <u>575-748-1471</u>
For State Use Only	
APPROVED BY: Jone March TITLE Compliance	Officer DATE 8/12/15
Conditions of Approval (if any):	a chapa