

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC068282A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.  
STAMPEDE FEDERAL 27 M 12. Name of Operator  
CONOCOPHILLIPS COMPANYContact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com9. API Well No.  
30-015-42118-00-X1

3a. Address

MIDLAND, TX 79710 1810

3b. Phone No. (include area code)  
Ph: 432-688-698310. Field and Pool, or Exploratory  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R31E NWSW 2157FSL 1320FWL  
32.004352 N Lat, 103.461310 W Lon11. County or Parish, and State  
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/1/14 MIRU H&P 486. RIH w/ 17 1/2" bit & drilled ahead to 950' (spud/td) reached on 4/2/14. RIH w/ 20 jts, 13 3/8", 54.5#, J-55 csg set @ 935'. Pre-flush w/ 20 bbls FW. Pumped 360 sx (107 bbls) of class C lead cmt & 420 sx (100 bbls) of class C tail cmt. Disp w/ 136 bbls FW, bump plug & circ cmt to surf. NU BOP.

4/7/14 PT 1500#/30 mins- test good. RIH w/ 12 1/4" bit & drilled ahead to 4,125'.

4/7/14 RIH w/ 87 jts, 9 5/8", 40#, J-55 csg set @ 4102'. Pre-flush w/ 20 bbls FW. Pumped 850 sx (392 bbls) of class C lead cmt & 340 sx (82 bbls) of class C tail cmt. Drop plug, disp w/ 308 bbls of FW, bump plug & circ 157 bbls of cmt to surf.

4/9/14 PT csg 2500#- test good.

4/10/14 RIH w/ 8 3/4" bit & drilled ahead to 11,430'. RIH w/ 269 jts, 7", 29#, P-110 csg set @ 11,409' & DV tool set @ 7971' & ACP @ 7974'. Pre-flush w/ 20 bbls FW.

4/22/14 Notified Jim Hughes @ BLM about cmt job & received verbal "OK". Pumped 1st stage a/ 270 sx

NM OIL CONSERVATION  
ARTESIA DISTRICT

JUL 23 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #247442 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by CATHY QUEEN on 06/10/2014 (14CQ0399SE)

Name (Printed/Typed) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 05/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #247442 that would not fit on the form**

**32. Additional remarks, continued**

(117 bbls) of class C lead cmt & 183 sx (50 bbls) of class C tail cmt. Drop plug, disp w/ 421 bbls FW, pump plug @ 1900#, inflate ACP, drop ball and open DVT. Pumped 2nd stage w/ 605 sx (263 bbls) of lead cmt. Good circ through out cmt job & approx 50 bbls of 1st stage was returned to surf. RIH w/ 6 1/8" bit to 7500' to test csg to 8000# & drill DV & ACP pkr out. Drilled ahead to 14,177'(TD) reached on 5/8/14. RIH w/ 77 jts, 4 1/2", 15.1#, P-110 csg set @ 14,157' & TOL @ 10,928'. Pumped 381 sx (78 bbls) of class H lead cmt. Drop plug & disp w/ 163 bbls of FW, bump plug w/ 500# & circ 2 bbls to surf. ND BOP NU WH. RDMO.

2nd Stage  
TOC - 3402'