Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

NM10191

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				East Shugart UNit	NM709	<u>43x</u>
Oil Well Gas Well				Well Name and No ESU # 29		
2. Name of Operator Americo Energy Resources LLC	-		9. API Well No. 30-015-05685			
3a. Address	3b.	Phone No. (include	area code)	10. Field and Pool or	Exploratory Area	
		3-984-9700		Shugart; Yates-7RS-QU-Geayburg		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 330 FSL & 2310 FWL of Sec. 34-T-18, Rge 31-E			1	11. County or Parish, State Eddy County		
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICATE N	NATURE OF NOTIC	E, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Nation of Intent	Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construct	ion Recor	nplete	Other	
	Change Plans	Plug and Aban	don 🔲 Temp	orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for the well had a casing leak. Work performed from 10/29/2014 to 1- MIRU Workover Rig, ND wellhead 2-Realease Packer and pull the well 3- Clean out the hole down to 3522fd. Set Packer at 2280' and test casing to 5- Countinue casing test, there is ca 6- Set RBP at 3283' and set packer 7- Set AD-1 packer at 1009' rigged in Pump and displaced cement with 26- MU and TIH with 3-3/4" rock bit a continue drilling to top of RBP. Rele 9- RIH w/ tubing and Baker AD-1 pa 10- Performed MIT/H-5 Test. PASS	Abandonment Notices must be fir final inspection.) 11/7/2014 by Hadipour: d NU BOP I and test tubing it (Perf: 3380'-3511') g up to surface, Held good. 4- sing hole at 2302'. at 2346' and test with 530 psi, up cement equipment B.mix ai 4.5 bbl of fsw. Closed wellbore and bit sub tagged cement top ased and pulled the RBP. acker. Set packer at 3203' w/ 1	ed only after all requests of the second of	280 to surface. s (58.7 bbl of 14.9# sis on tubing and 13 nent to 2320, test so	/gal slurry) class "C' 10 psi on casing. Wa queezed hole w/ 530	IM OIL CONSEI ARTESIA DIST AUG 1 0 2 RECEIVE cement slurry with 2% iting on cement	RVATION RICT 2015 ED 6 Cacl
TO P ENORMED WITH STEEL PASSED.				,		
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14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typ	ped)				
Mehdi Sadeghi	••	Title F	etroleum Engineer		ŧ	,
Signature MM Sad	eylsa"	Date 1	1/20/2014	ACCE	DTED FAD F	CCODE
	THIS SPACE FO	R FEDERAL C	OR STATE OFF	ICE PSEUDE	LIEN LOV L	IEUURL
Approved by			* *			=
		Πi	tle		Date AASE	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentiale the applicant to conduct operations	itle to those rights in the subject lea	warrant or certify	ffice		Date 2015	9

(Instructions on page 2)