Form 3160-5 (August 2007) DE B	OCD Ar	tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 5. Lease Serial No. NMNM27276 6. If Indian, Allottee or Tribe Name 			
1. Type of Well 🗖 Gas Well 🗖 Other					8. Well Name and No. BENSON DEEP BDX FEDERAL 2H			
2. Name of Operator Contact: TINA HUERTA YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com)					9. API Well No. 30-015-41966			
105 SOUTH FOURTH STREET P ARTESIA, NM 88210 F			. (include area code 8-4168 3-4585	10. Field and Pool, or Exploratory LEO; BONE SPRING, SOUTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 33 T18S R30E SWSW 380FSL 560FWL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize		pen	🗖 Produc	duction (Start/Resume) 🔲 Water Shut-Off		Shut-Off	
Subsequent Report			ture Treat	🗖 Reclan	- • • •			
—			. —		mplete Other			
Final Abandonment Notice	 Change Plans Convert to Injection 	🗖 Plug	g and Abandon g Back	- •	porarily Abandon r Disposal /			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	give subsurface the Bond No. o sults in a multip	locations and measure of file with BLM/BI/ le completion or reco	ured and true v A. Required so ompletion in a	vertical depths of all pe ubsequent reports shall new interval, a Form	ertinent markers ar be filed within 30 3160-4 shall be fil	nd zones. 0 days led once	
9/12/14 - Ran a Sector-CBL-0 from surface to toe sleeve at 3000 psi to 6808 psi and oper 320 bbls 3 percent KCL with 0 1/7/15 - 1/10/15 - Perforated I sleeve with 47,000g 15 perce 20/40 White sand.	12,682 ft to 3000 psi. Hel ned toe sleeve. Pumped CRW-132 chemical. 3one Spring 8548 ft - 12,5	ld 3000 psi fo 1500g 10 per 576 ft (432).	r 30 min. Pressi cent acetic doub Acidized perfora	ured up fror ble inhibitor tions and to	n acid, ne NM (DIL CONSE ARTESIA DIS		
con 8/12/15						AUG 372	2015	
	, coepted for re NMOOD	cord				RECEIVE	ED	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For YATES PETR Committed to AFMSS	290450 verifie OLEUM CORP for processing	d by the BLM We ORATION, sent t by DEBORAH H	II Information to the Carlst AM on 06/13	P-System	FOR RFC	:ORD	
Name(Printed/Typed) TINA HUERTA			Title REG R	EPORTING	SUPERVISOR			
	- · · · 、				اللد،	2 7 2015		
Signature (Electronic Submission) THIS SPACE FOR FEDERA			Date 02/04/2				++	
· · · · · · · · · · · · · · · · · · ·					BUREAU OF LA	NO MANAGEM		
Approved By			Title		CARLSBAD FIELD (FFICE			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office			· · ·	<u> </u>	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any departmen	t or agency of the	United	
** OPERA	FOR-SUBMITTED ** O	PERATOR	SUBMITTED *	** OPERA	TOR-SUBMITTE	ED **		