Form 3160-5 (Augus 2007)

# NM OIL OONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

3 2015 AUG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM0925

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterant IVED abandoned well. Use form 3160-3 (APD) for such professis.					6. If Indian, Allottee or Tribe Name				
abandoned wer	ii. Use form 5100-5 (AT D) to	or such pr							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well						8. Well Name and No. SOUTH LOCO HILLS UNIT 4			
☑ Oil Well ☐ Gas Well ☐ Other									
2. Name of Operator Contact: DAVID STEWART OXY USA INC. E-Mail: david_stewart@oxy.com				9. API Well No. 30-015-03445					
3a. Address       3b. Phone No.         P.O. BOX 50250       Ph: 432-68         MIDLAND, TX 79710       Fx: 432-68					10. Field and Pool, or Exploratory LOCO HILLS QN GB SA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State				
Sec 20 T18S R29E NWNW 660FNL 660FWL 32.738320 N Lat, 104.103360 W Lon					EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE	NATURE OF N	NOTICE,	REPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
□ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		uction (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fract	Fracture Treat		amation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Reco	omplete	Other			
☐ Final Abandonment Notice	Change Plans	🛛 Plug	Plug and Abandon		□ Temporarily Abandon				
	☐ Convert to Injection	Plug	☐ Plug Back		■ Water Disposal				
following completion of the involved testing has been completed. Final At determined that the site is ready for final 2/9/2015 MIRU PU, POOH w/ 2/10/2015 H2S alarms went of Monitors by Key technicians, I 2350', POOH. RIH & set CIBF 2/11/2015 Pressure test csg to cmt @ 1805', PUH to 1520', M 2/12/2015 RIH & tag cmt @ 130 250#, M&P 45sx CL C cmt RIH & perf @ 517', EIR @ 3B	pandonment Notices shall be filed on inal inspection.)  rods & pump. NDWH, NU Bounders, Notices and Key Technology  ff. Wait for DXP and Key Technology  GAP cleared area, all clear. For @ 2334', POOH. RIH w/ tochnology  GAP 30sx CI C cmt, PUH, WO  GAP 372', POOH. RIH & set pkr @ w/ 2% CaCl2. SI w/ 250#. Wo	op after all re OP.  th to arrive POOH w/ t g & tag CI CL C cmt OC.  443', RIF	and clear locating. RIH w/ gau BP @ 2334', cir W/ 2% CaCl2, F	tion. Test ige ring to c hole w PUH, WO , POOH. 4'. PUH 8	Accepted as to published. Accepted as to published by Liability under the Surface restoration of the S	and the operator lugging of the bond is retaine	has the well bord the well bor		
14. Thereby certify that the foregoing is  Name(Printed/Typed) DAVID S	Electronic Submission #2919 For OXY US Committed to AFMSS for pro	SA INC., 🕏	ent to the Carlsh LINDA DENNIS	oad TON on 0	•	_			
	م.								
Signature (Electronic S		0/15		FCORD					
	THIS SPACE FOR F	FEDERA	OR STATE	ÓFFICE	USE TO TOTAL				
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w			Title Office son knowingly and			ratgen wor the U	hited		
States any false, fictitious or fraudulent s	statements or representations as to an	ny matter wit	hin its jurisdiction.		<u>CARLSBAD FIELD OF</u>	FICE	<u> </u>		

### Additional data for EC transaction #291997 that would not fit on the form

#### 32. Additional remarks, continued

perf @ 60' & sqz cmt to surface. M&P 45sx CI C cmt w/ 2% CaCl2, @ 517', WOC.

2/13/2015 RIH & tag cmt @ 320', POOH. RIH & perf @ 60', EIR @ 2BPM @ 25#, ND BOP, NUWH, M&P 25sx CL C cmt, sirculated to surface. Verified cmt to surface. RDPU.