Form 3160-5 (August 2007)

NM OILCONSERVATION UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT

AUG 3 2015 FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals EIVED					NMNM119724 6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ARROYO VISTA 14 FEDERAL 001			
Name of Operator					9. API Well No. 30-015-36340			
3a. Address 600 N. MARIENFELD, SUITE MIDLAND, TX 79701	(include area code) 7-3033		10 Field and Pool, or Exploratory WILDCAT					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 14 T22S R22E SENE 1980FSL 660FEL				EDDY COUNTY, NM				
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI					EPORT, OR OTHER	RDATA		
TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	Deep	☐ Deepen		☐ Production (Start/Resume)		□ Water Shut-Off	
Subsequent Report Subsequent Re	☐ Alter Casing		ture Treat	☐ Reclamation		☐ Well Integrity ☐ Other		
	☐ Casing Repair	_	■ New Construction		Recomplete			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		☑ Plug and Abandon☑ Plug Back		☐ Temporarily Abandon ☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 03/22-24/15: DRILL OUT EXISTING 5-1/2" CIBP @ 2,200'(PER BLM); CLEAN OUT WELL TO 3,038'(PER BLM); PUMP 20 SXS.CMT. @ 3,038'(PER BLM); WOC. 03/25/15: TAG CMT. @ 3,038'(PER BLM); WOC. 03/25/15: TAG CMT. @ 2,836'(OK'D BY BLM); SET 5-1/2" CIBP @ 2,010'; CIRC. WELL X PRES. TEST CSG. TO 500# X HELD FOR 20 MINS.; PUMP 25 SXS.CMT. @ 2,210'-2,090'; MIX X CIRC. TO SURF. 65 SXS.CMT. @ 615'-3'. 03/26/15: VERIFY CMT. 4' FROM SURF. (OK'D BY BLM); JACKHAMMER CONCRETE FROM CELLAR X DIG OUT X CUT OFF WELLHEAD 4' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 03/26/15. Accepted as to plugging of the well hore. Surface restoration is completed. Accepted as to plugging of the well hore. Surface restoration is completed.								
Electronic Submission #296517 verified by the BLM Well Information System For CIMAREX ENERGY CO OF COLORADO, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 07/24/2015 () Name (Printed/Typed) DAVID A EYLER Title AGENT								
Signature (Electronic Submission)			Date 03/27/2015, FPTFD FOR RECORD					
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE-U	SE]		
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the sec	Title Office erson knowingly are	16	UL 2 9 2015 OF LAND MANAGEMENT OF THE LIP OF FICE	Date	nited ·			