Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evpiree: July 31, 2016

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM12828

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agre	ement, N	ame and/or No.						
l. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. US 13 FEDERAL 4						
Name of Operator OXY USA WTP LP	/ART		9. API Well No. 30-015-35017						
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	F	(include area codo 5-5717 -5742	:)	10. Field and Pool, or Exploratory MCKITTRICK HILLS UP PENN					
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State						
Sec 12 T22S R24E SWSE 14 32.398626 N Lat, 104.449410			EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DAT	`A		
TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	Deepen		□ Product	☐ Production (Start/Resume)		ater Shut-Off		
	☐ Alter Casing	☐ Fracture Treat		☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	☐ Other			
☐ Final Abandonment Notice \	☐ Change Plans	Plug and Abandon			arily Abandon				
13. Describe Proposed or Completed Op	☐ Convert to Injection	_		☐ Water I	-				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/14/2015 MIRU PU, Bled down csg/tbg, NDWH, NU BOP 7/15/2015 RU spoolers, POOH w/ tbg & ESP. 7/16/2015 WO wireline, RIH w/ gauge ring, stack out @ 7148', POOH. RIH w/ CIBP & stack out @ ARTESIA DISTRICT									
7364', POOH.	i. Tair w Olbi	a stack out			3 2015				
7/17/2015 RIH w/ tbg & set CIBP @ 7956', POOH.									
7/20/2015 WO cementers RECEIVED 7/21/2015 RIH & tag CIBP @ 7956', circ hole w/ 10# MLF, M&P 25sx CL H cmt, Calc TOC 7704'. PUH to									
14. I hereby certify that the foregoing is	Electronic Submission #310	0690 verifie SA WTP LP,	by the BLM We sent to the Ca	ell Information	n System				
Name (Printed/Typed) DAVID ST	TEWART	Title SR. RE	GULATORY	ADVISOR	tor resc	×××			
Signature (Electronic	Date 07/29/2		(D) NMO		1,2/15				
Signature (Electronic C	THIS SPACE FOR	FEDERA			SE				
									
_Approved By	Title				Date				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the	uitable title to those rights in the su	Office							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cri statements or representations as to	me for any pe any matter wi	rson knowingly an thin its jurisdiction	d willfully to m	ake to any department o	r agency (of the United		

Additional data for EC transaction #310690 that would not fit on the form

32. Additional remarks, continued

7608', M&P 50sx CI H cmt, PUH, WOC.

7/22/2015 RIH w/ tbg, no cmt tag. RIH to cmt/CIBP @ 7956', no tag, plug turned loose, POOH. Contact BLM, rec apr to set CIBP above liner. RIH w/ 7" CIBP & set @ 7438', circ hole w/ 10# MLF, M&P 40sx CI H cmt, PUH, WOC.

7/23/2015 RIH & tag cmt @ 7190', PUH to 5484', M&P 40sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 5230', PUH to 3900', M&P 40sx CL C cmt, PUH, WOC.

7/24/2015 RIH & tag cmt @ 3645', PUH to 2600', M&P 100sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 1515', PUH to 602', M&P 125sx CL C cmt, circ to surface. ND BOP, top off csg, RDPU.

Plugs approved by Jim Amos & Joe Salcido-BLM.