

## **UNITED STATES**

OCD	Artesia
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FORM APPROVED

	PARTMENT OF THE INTERIOR OCD Artesia				OMB NO. 1004-0135 Expires: July 31, 2010					
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC065478B					
					6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.					
Type of Well					8. Well Name and No. FALCON 3 G FEDERAL 32					
2. Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II-A,L.P. E-Mail: mike@pippinIlc.com					9. API Well No. 30-015-41466					
3a. Address C/O MIKE PIPPIN 3104 N. SULLIVAN FARMINGTON, NM 87401  3b. Phone No. (include area code) Ph: 505-327-4573					10. Field and Pool, or Exploratory RED LAKE,GL-YE NE 96836					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State				
Sec 3 T18S R27E SWNE 2065FNL 2205FEL						EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF I	NOTICE, RE	PORT, C	R OTHER	DATA .			
TYPE OF SUBMISSION		F ACTION								
☐ Notice of Intent	□ Acidize □ Dec			pen			tion (Start/Resume)			
_	☐ Alter Casing	▼ Frac	ture Treat	☐ Reclama	ation			rity		
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	☐ Recomp	plete					
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	rarily Abandon						
	☐ Convert to Injection	☐ Plug	Back	■ Water D	☐ Water Disposal					
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for following that the site is ready for following that the site is ready for following the site is ready for following that the foregoing is site is site in the Bond in the Bo	rk will be performed or provide of operations. If the operation restandonment Notices shall be file final inspection.)  ETION.  5000 psi. Perfed lower Yes On 4/22/15, treated perfsottawa sand in slick water. CBP & 5-1/2" csg to 4000 ptal 30 holes. Treated perfsoc 20# 40/70 Ottawa sand in CBP & 5-1/2" csg to 4000 ptal 30 holes. Treated perfs 40# 40/70 Ottawa sand in CBP & 5-1/2" csg to 4000 ptal 30 holes. Treated perfs 40# 40/70 Ottawa sand in CBP & 5-1/2" csg to 4000 ptal 30 holes. Treated perfs 40# 40/70 Ottawa sand in CBP & 5-1/2" csg to 4000 ptal 30 holes.	the Bond No. or outs in a multipled only after all a w/1500 gal 1.  Psi-OK. Perfes w/1500 gal slick water. psi-OK. Perfes w/1500 gal slick water.	file with BLM/BIA completion or receptive equirements, include 500', 4573', 4685% HCL acid & d Yeso @ 406015% HCL acid & d Yeso @ 357215%	A. Required subompletion in a naling reclamation 55', 4718' fraced w/59, 4137', 420 fraced b, 3596', 366 fraced	sequent rep ew interval, , have been 490# 3',	NM OIL  AR  A	led within 30 da 4 shall be filed o	VATIO		
	Electronic Submission #2 For LIME ROCK F Committed to AFMSS for	299592 verifie RESOURCES or processing	I-A,L.P., sent to by DEBORAH H	the Carlsbad AM on 06/16/2	ASCE	•		)RN		
Name(Printed/Typed) MIKE PIP	PIN		Title PETRO	LEUM ENGI	NEEF					
Signature (Electronic	Submission)	;	Date 04/28/2	015		AUG !	5 2015			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U		) 2	200			
Approved By			Title		BUREA CA	U OF LAND RLSBAD FII	MANAGEMEN LD OFFICE	IT		
Conditions of approval, if any, are attached	ed. Approval of this notice does	not warrant or			•					
certify that the applicant holds legal or eq which would entitle the applicant to cond	Office									

## Additional data for EC transaction #299592 that would not fit on the form

## 32. Additional remarks, continued

3355', 3415' w/6-0.47" spf. Total 24 holes. Treated perfs w/1500 gal 15% HCL & fraced w/33,000# 100 mesh & 251,980# 40/70 Ottawa sand in slick water. On 4/23/15, MIRUSU. CO after frac, drill out CBPs @ 3490', 3930', & 4378', & CO to PBTD @ 4790'. On 4/27/15, landed ESP on 2-7/8" 6.5# J-55 tbg @ 3180'. Ran pump & rods. Released completion rig on 4/28/15.