

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC055383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
KITE 5 FEDERAL 4

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN

E-Mail: mike@pippinllc.com

9. API Well No.

30-015-41718

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool, or Exploratory

RED LAKE, GL-YESO 51120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T18S R27E NESE 2145FSL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Hydraulic Fracture                        |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS IS FOR A PAYADD WORKOVER:

On 5/14/15, MIRUSU. TOH w/rods, pump & 2-7/8" tbg. Set 5-1/2" CBP @ 4050'. (Existing Yeso perfs @ 4120'-4704'). PT CBP & 5-1/2" csg to 4000 psi-OK. Perfed upper Yeso @ 3693', 3759', 3840', 3920', 3980' w/6-0.42" spf. Total 30 holes. On 5/19/15, treated perfs w/1524 gal 15% HCL acid & fraced w/31,310# 100 mesh & 284,250# 40/70 sand in slick water. Set 5-1/2" CBP @ 3665'. Perfed upper Yeso @ 3317', 3401', 3483', 3559', 3639' w/6-0.42" spf. Total 30 holes. Treated perfs w/1514 gal 15% HCL acid & fraced w/29,913# 100 mesh & 233,691# 40/70 sand in slick water. Set 5-1/2" CBP @ 3250'. Perfed upper Yeso @ 2860', 2930', 3003', 3069', 3179' w/6-0.42" spf. Total 30 holes. Treated perfs w/1721 gal 15% HCL acid & fraced w/31,310# 100 mesh & 295,754# 40/70 sand in slick water.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 11 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #302979 verified by the BLM Well Information System  
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH HAM on 06/16/2015

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 05/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly, and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #302979 that would not fit on the form**

**32. Additional remarks, continued**

Set 5-1/2" CBP @ 2815'.

On 5/20/15, MIRUSU. CO after frac, drilled CBPs @ 2815', 3250', 3665' & 4050', & CO to PBTD @ 4953'. On 5/22/15, landed ESP on 2-7/8" 6.5# J-55 tbg @ 2818'. Released completion rig on 5/22/15.