Form 3160-5 (August 2007)

MW OIL COMPENAY. ARTESIA DISTRICT

OCD Artesla AUG 1 2015

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 5. Lease Serial No.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an

UNITED STATES

NMNM76938

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM87880		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. STAGHORN AJG 2		
2. Name of Operator Contact: TINA HUERTA : YATES PETROLEUM CORPORATION€-Mail: tinah@yatespetroleum.com				9. API Well:No. 30-015-27051-00-S1		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	No. (include area code) 748-4168 48-4585	S D	10. Field and Pool, or Exploratory S DAGGER DRAW			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Co	11. County or Parish, and State		
Sec 25 T20S R24E SESW				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT,	OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Do	eepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ Fr	☐ Fracture Treat		lamation		
Subsequent Report Subsequent Re	☐ Casing Repair ☐ N	ew Construction	☐ Recomplete	nplete		
☐ Final Abandonment Notice	☐ Change Plans ☑ Pl	ug and Abandon	☐ Temporarily Ab	andon		
	☐ Convert to Injection ☐ Pl	ug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/10/15 - NU BOP. 2/11/15 - RIH the GR/JB to 7650 ft. Set a 7 inch CIBP at 7607 ft. Tagged CIBP. Spotted 25 sx Class H Neat cement on top of CIBP. Calc TOC 7467 ft. Spotted 70 sx Class H Neat cement. Calc TOC 6040 ft. Spotted 35 sx Class C Neat cement. Calc TOC 5415 ft. WOC. 2/12/15 - Tagged TOC 5500 ft. Kent Caffall with Carlsbad BLM approved. Spotted 30 sx Class C Neat cement at 3663 ft. Spotted 30 sx Class C Neat cement at 2330 ft. Spotted 40 sx Class C Neat cement at 1255 ft. WOC. Tagged at 1076 ft. 2/13/15 - ND BOP. Pumped 40 sx Class C Neat cement from 161 ft and circulated up to surface. Topped out casing. 2/24/15 - Dug out cellar and cut off wellhead. Installed dry hole marker. Filled cellar. WELL IS PLUGGED AND ABANDONED. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.						
14. I hereby certify that the foregoing is Co Name (Printed/Typed) TINA HUE	Electronic Submission #293034 verif For YATES PETROLEUM COR mmitted to AFMSS for processing by I	RPORÁTION, sent to MARISSA KLEIN on	the Carlsbad	9SE)		
Signature (Electronic S						
	THIS SPACE FOR FEDER	RAL OR STATE	office wat UN	ווייין	ועא	
certify that the applicant holds legal or equivalent would entitle the applicant to condi-		Office	JUL 3 0 2	2	Date	
States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	within its jurisdiction	REAUTOP LAND MA	NAGENIENT	agency of the Officed	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **